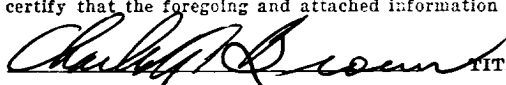


UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other
instructions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR PENNZOIL UNITED, INC.						5. LEASE DESIGNATION AND SERIAL NO. LC 069276	
3. ADDRESS OF OPERATOR P. O. Drawer 1828 - Midland, Texas 79701						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL & 1980' FWL of Section 29, T-18-S, R-33-E. At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME	
14. PERMIT NO.						8. FARM OR LEASE NAME Hudson "29" Federal	
DATE ISSUED						9. WELL NO. #2	
10. FIELD AND POOL, OR WILDCAT Undesignated						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 29, T-18-S, R-33-E.	
12. COUNTY OR PARISH Lea						13. STATE N.M.	
15. DATE SPUDDED 9-30-68		16. DATE T.D. REACHED 12-5-68		17. DATE COMPL. (Ready to prod.) 12-22-68		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3783 R.K.B.	
19. ELEV. CASINGHEAD 3766		20. TOTAL DEPTH, MD & TVD 13,575' T.D.		21. PLUG, BACK T.D., MD & TVD 13,540' P.B.T.D.		22. IF MULTIPLE COMPL., HOW MANY* - -	
23. INTERVALS DRILLED BY ALL		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Producing Interval - 13283-304, 13435-436, 13485-515 - Morrow		25. WAS DIRECTIONAL SURVEY MADE NO		26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray-Sonic, IES, Microlog	
27. WAS WELL CORED NO		28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
13-3/8"		48#		415		17-1/2	
8-5/8"		32#		4351		11	
4-1/2"		11.6# & 13.5#		13575		7-7/8	
CEMENTING RECORD		AMOUNT PULLED					
360 SX.		None					
735 SX.		None					
500 SX.		None					
29. LINER RECORD		30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
None Used							
SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
		2-3/8 EUE		13199		12254	
31. PERFORATION RECORD (Interval, size and number) Perforated One hole @ following depths: 13283, 288, 293, 298, 304, 435, 485, 488, 493, 496, 504, 509, 513 and 515'. - Perf. 2 holes @ 13437, 439, 441, 443, 459, 460, 462 and 464'.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) Natural Completion.					
33. PRODUCTION		DATE FIRST PRODUCTION 12-22-68					
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing (See N.M. Form C-122 Attached)		WELL STATUS (Producing or shut-in) Shut-In.					
DATE OF TEST		HOURS TESTED		CHOKER SIZE		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold to Phillips Petroleum Company		TEST WITNESSED BY Mr. Joe Coleman					
35. LIST OF ATTACHMENTS DST Data, Logs, Hole deviation data		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED 		TITLE Manager of Drlg. & Production				DATE 1-3-69	

*(See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

tion and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the production

Item 29: Attach additional unreported records—*e.g.*, those with a 12-month interval, or interval, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

U.S. GOVERNMENT PRINTING OFFICE : 1963--O-603636