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Form C-105  
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
**A 1469**

1a. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

7. Unit Agreement Name

8. Farm or Lease Name  
**State A**

9. Well No.  
**4**

10. Field and Pool, or Wildcat  
**Hobbs Paddock**

2. Name of Operator  
**Amerada Hess Corporation**

3. Address of Operator  
**Drawer D, Monument, New Mexico 88265**

4. Location of Well  
UNIT LETTER **B** LOCATED **660** FEET FROM THE **North** LINE AND **2130** FEET FROM

THE **East** LINE OF SEC. **32** TWP. **18S** RGE. **38E** NMPM

12. County  
**Lea**

15. Date Spudded **3-27-69** 16. Date T.D. Reached **4-17-69** 17. Date Compl. (Ready to Prod.) **9-21-84** 18. Elevations (DF, RKB, RT, GR, etc.) **3654' DF** 19. Elev. Casinghead

20. Total Depth **6000'** 21. Plug Back T.D. **5760'** 22. If Multiple Compl., How Many \_\_\_\_\_ 23. Intervals Drilled By \_\_\_\_\_ Rotary Tools \_\_\_\_\_ Cable Tools \_\_\_\_\_

24. Producing Interval(s), of this completion - Top, Bottom, Name  
**5375-5416' Paddock**

25. Was Directional Survey Made \_\_\_\_\_

26. Type Electric and Other Logs Run \_\_\_\_\_ 27. Was Well Cored \_\_\_\_\_

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4	31.2#	380	15"	300 sks.	
8-5/8	24# & 32#	3810	11"	590 sks.	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5-1/2"	1395'	5998'	325				

31. Perforation Record (Interval, size and number)  
**5375'-5416' 2 SPF**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5375'-5416'	2000 gal. 15% HCl acid

33. PRODUCTION

Date First Production **9-12-84** Production Method (Flowing, gas lift, pumping - Size and type pump) **Swabbed 2 B0 and 162 BW** Well Status (Prod. or Shut-in) **Pumping**

Date of Test <b>10-22-84</b>	Hours Tested <b>24</b>	Choke Size <b>-</b>	Prod'n. For Test Period <b>15</b>	Oil - Bbl. <b>15</b>	Gas - MCF <b>6</b>	Water - Bbl. <b>555</b>	Gas - Oil Ratio <b>400</b>
Flow Tubing Press. <b>-</b>	Casing Pressure <b>-</b>	Calculated 24-Hour Rate <b>15</b>	Oil - Bbl. <b>15</b>	Gas - MCF <b>6</b>	Water - Bbl. <b>555</b>	Oil Gravity - API (Corr.) <b>36.1</b>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold** Test Witnessed By \_\_\_\_\_

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Darrell Brnita* TITLE Production Clerk DATE 10-29-84