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TRANSPORTER	OIL		
	GAS		
OPERATOR		Ī	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 AND AUTHORIZATION TO TRANSPORT OIL AND NATIVE AL GAS PRORATION OFFICE Standard Oil Company of Texas - A Division of Chevron Oil Company 3610 Avenue S, Snyder, Texas 79549 Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: Oil X Recompletion Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL AND LEASE | Well No. | Pool Name, Including Formation Legse No. State, Federal or Fee State Hobbs (Blinebry) 2277-1 State ] 2218 330 Feet From The **South** Line and Unit Letter Line of Section Township 188 Range 3**8E** , NMPM, Lea County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Midland, Texas
hich approved copy of this form is to be sent) Atlantic Pipeline Company
Name of Authorized Transporter of Casinghead Gas or Dry Gas Phillips Petroleum Company Init Sec. Box 6666, Odessa, Texas Twn. P.ge If well produces oil or liquids, give location of tanks. 188 38**E** P Yes 9-11-69 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Same Res'v. Diff. Res'v. Designate Type of Completion  $\downarrow$  (X) X X Date Spudded Date Compl. Ready to Prod. Total Depth 7-18-69 6-10-69 7025 6970 Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Blinebry 3646 GR 5751 5967 Depth Casing Shoe 59**18-2**4, 59**32-**42, 5962-68 7022 TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET HOLE SIZE SACKS CEMENT <u>11-3/4"</u> 364 370 11" 8-5/8" 3808 300 6-5/8 - 51" Liner 3575-7022 7-7/8" 530 2-3/84 <del>5-3/4"</del> <u>5967</u> None V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) 7-18-69 Length of Test 7-21-69 Casina Pressure Choke Size 16/64" 100 PSI Packer 19 Hrs.
Actual Prod. During Test Oil-Bbls Water - Bble. <u>olı</u> Off 70.5 **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in ) Casing Pressure (Shut-in) Choke Size VI. CERTIFICATE OF COMPLIANCE OTL CONSERVATION COMMISSION APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

(Date)

J. C. Bullard

Drilling Supervisor

September 9, 1969

Signature )

This form is to be filed in compliance with RULE 1104.

SUPERVISOR DISTRICT

TITLE

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply