

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved
Budget Bureau No. 42-R1404

5. LEASE DESIGNATION AND SERIAL NO.

LC-032233 (4)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for spud proposals.)

1. OIL WELL GAS WELL OTHER JUL 27 9 24 AM '69

2. NAME OF OPERATOR
Humble Oil & Refg Co.

3. ADDRESS OF OPERATOR
Box 1600 - Midland Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1980 FNL x 660' FWL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Bowers A Federal Co.

9. WELL NO.
31

10. FIELD AND POOL, OR WILDCAT
Hobbs Drinkard

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
S 29, T16S, R38E

14. PERMIT NO.
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15. ELEVATIONS (Show whether DF, RT, GR, etc.)
Later

12. COUNTY OR PARISH
Lea

13. STATE
N Mex

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF PULL OR ALTER CASING
 FRACTURE TREAT MULTIPLE COMPLETE
 SHOOT OR ACIDIZE ABANDON*
 REPAIR WELL CHANGE PLANS
 (Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF REPAIRING WELL
 FRACTURE TREATMENT ALTERING CASING
 SHOOTING OR ACIDIZING ABANDONMENT*
 (Other) Spud & Completion

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU Spud in well @ 9:00 PM on 6-21-69. Drld to 390' and RV x ran 372' of 11 3/4" 42# CS9 and set @ 389'. Cemented w/ 300 sax CIH cmt w/ 4% gel & 2% Ca cmt. Cmt Circulated. WOC 18 hrs. Test csq w/ 750 psi for 30 min & held OK. Resume drlg. Drld to 3850' & ran 3836'-8 5/8" 32# CS9 Set @ 3850' and cmt w/ 300 sax CIH and 200 sax Meqt. Top cmt @ 2300' WOC 18 hrs. Test csq w/ 1000 psi for 30 min & held OK. Resume drlg. Drld to TD 7050'. RV and ran 7038'-5 1/2" CS9 set @ 7050'. Cmt w/ 350 sax Trinity Lite cmt and 300 sax Incor on Bottom. WOC 24 hrs. Test 5 1/2" CS9 w/ 1500 psi for 30 min & held OK. RV and perf 5 1/2" CS9 w/ 1 shot 1 ft from 6975' to 6991'. Completed as flowing Hobbs Drinkard oilwell - 7-19-69.

18. I hereby certify that the foregoing is true and correct

SIGNED A. S. Clemmer TITLE Unit Head DATE 7/24/69

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES GEOLOGICAL SURVEY