

OIL CONSERVATION DIVISION

P. O. BOX 2089

SANTA FE, NEW MEXICO 87501

Form O-103  
Revised 1-1-79

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.E.	
LAND OFFICE	
OPERATOR	

0+6-NMOCD-Hobbs 1-Mr. J.A.-Midland  
1-File 1-Laura Richardson-Midland  
1-Engr. Lee 1-JA  
1-Foreman EF 1-BB

13. Indicate Type of Wells  
State  Fed   
14. State Well Sub Location

SUNDARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPERATE OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT WITH PROGRAM CANCEL FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Well Agreement Name
2. Name of Operator Getty Oil Company	8. Firm or Lease Name H.D. McKinley
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	9. Well No. 9
4. Location of Well UNIT LETTER <u>G</u> <u>2235</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>30</u> TOWNSHIP <u>18S</u> RANGE <u>38E</u> N.M.P.M.	10. Field and Pool, or Wildcat Hobbs: Bline. & Drink.
15. Elevation (Show whether DF, RT, GR, etc.) 3653' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <u>Add perfs &amp; Acidized</u> <input checked="" type="checkbox"/>
	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

4/2/84 TD 7000'. Rigged up Baber. Pulled rods and pump. Load csg. with 2% KCL. Pulled tbq.  
 4/3/84 Ran 6 1/8" bit and csg scraper to 6956'. Pulled bit. By Welex perf 7" csg @ 5761',  
 62, 63, 64, 71, 72, 76, 78, 86, 87, 89, 5925, 26, 89, 91, 93, 94, 6004, 08, 20, 21, 25,  
 26, 29, 30, 48, 49, 51, 52, 59, (30 shots). Start FL @ 5700', end @ 5850'. Ran 7" pkr  
 and plug set @ 6138'.  
 4/4/84 Set pkr @ 5916'. Attempted to treat Blinebry perfs 5925-6059' (19 holes). By Western  
 pumped 1600 gals 15%, balled out after 10 balls. Unable to surge balls. Ran pkr thru  
 perfs, reset pkr @ 5916', unable to catch pressure. Change out pkr and plug. Ran new  
 plug, set @ 6138'. Set pkr @ 5660'.  
 4/5/84 Set 7" RTTS pkr @ 5660'. By Western pumped 5700 gals 15% and 96 balls. Max 4600#,  
 avg. 4000#, rate 3.4 BPM, SI 2900#, 15 min 1250#. Open to pit, bled off in 15 min.  
 Swabbed 3 hours, recovered 65 BLW. 155 BLW to go. Release pkr.  
 4/6/84 Ran 2" x 1 1/4" x 16' pump. Rigged down unit. Placed back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

*Donald C. Stinson*  
Area Superintendent  
Dale R. Crockett  
April 10, 1984

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT SUPERVISOR

APR 12 1984

CONDITIONS OF APPROVAL, IF ANY: