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Form C-113  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

3 - OCC  
1 - File

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT..." FORM, C-101, FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Getty Oil Company</b>	8. Former Lease Name <b>H. D. McKinley</b>
3. Address of Operator <b>P. O. Box 249, Hobbs, New Mexico 88240</b>	9. Well No. <b>9</b>
4. Location of Well UNIT LETTER <b>G</b> <b>2235</b> FEET FROM THE <b>North</b> LINE AND <b>2310</b> FEET FROM THE <b>East</b> LINE, SECTION <b>30</b> TOWNSHIP <b>18S</b> RANGE <b>38E</b> NMPN.	10. Field and Pool, or Wildcat <b>Hobbs Blinebry</b>
15. Elevation (Show whether <i>ML, RT, GR, etc.</i> )	11. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER _____	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER _____

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 8-3/4" hole to 7000'. Ran Dual Induction Focused and BHC Acoustilog. Set 7" 23# and 26# J-55 and N-80 casing at 6999'. Cemented with 270 sacks Class C 50-50 Pozmix with 4% gel and .5% TIC and 1/4# flocele per sack and 380 sacks Class C with 17% TIC and 1/4 # flocele per sack. Temperature survey indicated top of cement on outside of 7" at 2700'. Released rig at 1 PM 8-21-69.

Rigged up pulling unit 8-26-69. Ran 2" tubing with 6-1/8" bit. Tagged PHTD at 6970'. Tested 7" casing with 1500# for 30 minutes with no drop in pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY:

SIGNED C. L. Wade TITLE Area Supt. DATE 8-29-69

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: