

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
A-1573

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Amoco Production Company

3. Address of Operator
P.O. Box 68, Hobbs, NM 88240

4. Location of Well
UNIT LETTER **E** **1980** FEET FROM THE **North** LINE AND **660** FEET FROM
THE **West** LINE, SECTION **33** TOWNSHIP **18-S** RANGE **38-E** NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
State "G"

9. Well No.
5

10. Field and Pool, or Wildcat
Hobbs Paddock

11. Elevation (Show whether DF, RT, GR, etc.)
3657' RDB

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER

PLUG AND ABANDON

CHANGE PLANS

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOB

OTHER **Status Update on Recompletion**

ALTERING CASING

PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 9-24-85 and pulled rods + pumps from Blinbery + Drk'd side. POH w/ 2 3/8" Blinbery tbg. POH w/ 2 3/8" tbg and pkr. on Drinkard side. Ran gauge ring + junk basket to 6250'. Ran CIBP and set at 6200', cased with 50' cmt. RIH and set CIBP at 5795', cased with 50' cmt. Perf'd Paddock intervals 5346'-5369' w a 4" gun, .5" diameter, 4TSPF. RIH with PPI pkr and tbg. Set pkr at 5268 and tested pkr and tbg to 1000 psi, OK. Acidized Paddock 5346-5369 in 1' intervals w/ 1050 gals 15% NEFE HCL. Reset pkr at 5261 and acidized total interval 5346'-5369' with 1000 gals

045 NMOOD, H 1-JRB 1-FJN 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mary C. Clark TITLE Admin. Analyst DATE 10-8-85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

OCT 1 1985

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

M

15% NEFE HCL acid. POH with tbg and pkr. Ran in hole with production equipment. Seating nipple set at 5453'. Tested pump to 500 psi, tested ok. MOSU 10-1-85 and began pump testing. Pump tested apx 5 days and recovered 169 BO, 623 BW, and 0 MCF. Well is currently producing.

RECEIVED
OCT 10 1985
HOES OFFICE