

**Saga Petroleum
Remedial Report
for
State Land Sec. 32 #9**

12/25/97: TP 35#, flowing 90 MCF. RU Reef to acidize w/ 3000 gals of 15% NeFe and balls. Caught pressure w/ 15 balls on form, pmp'd rest of job @ 3 BPM and 3000#. Started flush, balled off, hit 4000#. Pressure went to 0. Pmp'd flush. RD Reef. POH w/ tbg found split jt 200 jts dn. Dumped 80 bbls FW dn csg. SI & SD.

12/26/97: 98 MCF.

12/27/97: 100 MCF.

12/28/97: 100 MCF. GPM replaced ½" orifice w/ 1" orifice

12/29/97: 208 MCF in 20 hrs.

12/30/97: 300# TP. Killed well w/ 10# brine. POH w/ tbg and pkr. RIH w/ Uni 6 pkr, set @ 5753'. Csg 0#, tbg 200#. Moved pkr to 6346', slight blow on csg. Swabbed tbg from 2400' to 3600', recovered 8 BW. SI & SD.

12/31/97: 35# TP. Flowed 27 bbls overnight. Put dn sales line, flowed 6 BW. Dropped 1 soap stick, SI 1 hr, built to 500#. Put back dn sales line at approximately 275 mcf.

1/01/98: 55# TP. Flowing too hard to swab, rate 260 MCFGPD w/ 5 BW. Left flowing.

1/02/98: SI for Holiday!!!!

1/03/98: Ck'd well, tried to swab, flowing too hard. Produced 252 MCF overnight. RDPU. Drop from Rpt.

NEW REPORT:

2/18/98: RUPU. Bled pressure off, killed well w/ 15 bbls 2% KCL. Stripped off BOP, flange well up. Put well back on line.