

NEW MEXICO OIL CONSERVATION COMMISSION

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U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
NM A-2747

7. Unit Agreement Name

8. Farm or Lease Name
State Section 32

9. Well No.
9

10. Field and Pool, or Wildcat

12. County
Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Marathon Oil Company

3. Address of Operator
P. O. Box 2409, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER J 2130 FEET FROM THE South LINE AND 1980 FEET FROM
THE East LINE, SECTION 32 TOWNSHIP 18S RANGE 38E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
KDB 3648'

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Reperf. & Acidize Blinebry zone</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 7000', PBSD 6260'. Set Halliburton bridge plug @ 5950'. Set RTTS tool and pressured to 3000#, bridge plug held O.K. Circulated hole with 50-50 brine and spotted 250 gal. acid in 7" casing over interval to be perforated. Pulled tubing and Halliburton RTTS tool. Dresser Atlas perforated 7" casing in the Blinebry @ 5813-41-56-69-78-84-98, 5922-26-32-40' with casing gun using 1 radio active jet shot per interval (11 holes.).

Rigged up Cardinal Chemical and treated perms. above with 2750 gals. 15% Unisol acid with 16 RCN balls for diverting agent. Broke down perms. @ 3700#, max. press. 4500#, min. press. 3700#. Had good ball action. Avg. rate of 4 BPM, ISDP 2900#, 10 min. SIP 2700#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Supt. DATE 4-16-70

APPROVED BY [Signature] TITLE _____ DATE APR 27 1970

CONDITIONS OF APPROVAL, IF ANY: