

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

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DISTRIBUTION	
SANTA FE	
FILZ	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State G
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 6
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>33</u> TOWNSHIP <u>18-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat Hobbs Blinebry
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to squeeze cement in surface and intermediate annulus to isolate Grayburg-San Andres oil; Also stimulate Blinebry perms to increase production.

Move in service unit. Pull rods, pump, and tubing. Run in hole with retrievable bridge plug to 5,800' and set. Pressure test and cap with 4 sacks of sand. Displace casing with fresh water. Run cement bond log from 5300' to 1500'. Run a casing inspection log for 5300' to surface. NOTE: The following cement squeeze is subject to change after evaluation of CBL. Perforate above top of cement over a 2' interval with 4 SPF. Run in hole with cement retainer and set 100' above perms. Establish circulation behind production casing with fresh water. After circulation established, squeeze through perms with 500 sacks of class C neat. Circulate. WOC. Perforate interval 450'-452' with 4 SPF. Establish circulation in surface annulus with fresh water; then squeeze through perms with 150 sacks of class C neat. Maintaining circulation, close surface annulus valve and continue to squeeze cement. Maximum squeeze pressure 300 PSI. Drill out cement 350-450' and retainer at approx. 3400'. Circulate sand off bridge plug. Displace casing with 2% KCL water. Release bridge plug. Run in hole with tubing, treating packer & tailpipe. Set packer at 5900'. Acidize perms with 1300 gals. of 20% NEFE HCL and 700 gals A-SOL. Acid to contain 1 gal corrosion inhibitor per 1000 gals.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Randolph TITLE Admin. Analyst DATE 7-7-82

ORIGINAL SIGNED BY
APPROVED BY JERRY SEXTON
CONDITIONS OF APPROVAL DISTRICT SUPR.

THE COMMISSION MUST BE NOTIFIED
24 HOURS PRIOR TO COMMENCING WORK

DATE JUL 9 1982

RECEIVED

JUL 8 1982

O.C.R.
HUBS OFFICE