DISTRIBUTION  NEW MEXICO OIL CONSERVATION COMMISS  SANTA FE  FILE  U.S.O.S.  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  LAND OFFICE  TRANSPORTER  OPERATOR  I. PRORATION OFFICE  Operator  SOUTHWESTERN NATURAL GAS, INC.  Address  900 Building of the Southwest - Midland, Texas 79701  Ressen(s) for Illing (fixed proper bear)  New Weil  Recompletion  Change in Ownership  If change of ownership give name and address of previous every  Mell No. Pool Name, Including Formation  Atlantic Seate "32" State  Mell No. Pool Name, Including Formation  Lecasion  Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West	C-104 and G-110  Lease No.  K-1860
SANTA FE  FILE  U.S.G.S.  LAND OFFICE  TRANSPORTER  QAS  OPERATOR  PRORATION OFFICE  OPERATOR  PRORATION OFFICE  OPERATOR  PRORATION OFFICE  OPERATOR  OPERATOR  PRORATION OFFICE  OPERATOR  OPERATO	Lease No.
SANTA FE FILE  U.S.G.S.  LAND OFFICE  TRANSPORTER  GAS  OPERATOR  PRORATION OFFICE  Operator  SOUTHWESTERN NATURAL GAS, INC.  Address  900 Building of the Southwest - Midland, Texas 79701  Ressen(s) for filing (Check proper bos)  New Well  Recompletion  Change in Transporter of:  Oil  Change in Ownership  If change of ownership  New Well  No. Pool Name, including Formation  Atlantic State  132" State  South Corbin Santaux  First From The West  Lecation  North Leage  State, Federal or Fee State	Lease No.
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  LAND OFFICE  TRANSPORTER  GAS  OPERATOR  PRORATION OFFICE  Operator  SOUTHWESTERN NATURAL GAS, INC.  Address  900 Building of the Southwest - Midland, Texas 79701  Resson(s) for Hiling (Check proper bos)  New Well  Recompletion  Change in Ownership  If change of ownership give name and address of previous owner  and address of previous owner  Atlantic Seate "32" Slate  1 South Corbin Slate and 1980  Feet From The West	1
TRANSPORTER  OL.  GAS  OPERATOR  PRORATION OFFICE  SOUTHWESTERN NATURAL GAS, INC.  Address  900 Building of the Southwest - Midland, Texas 79701  Ressen(s) for Hiling (Check proper bos) New Well  Recompletion  Change in Transporter of: Oil  Crasinghead Gas  THIS WELL HAS PEEN FLACED HI THE POOL  FINANCIAL FOR THE OFFICE  NOTHY THIS OFFICE  Lease Name  Atlantic Seate "32" State  Location  Atlantic Seate "32" State  Location  Contained The Pool Name, including Formation South Corbin Seates State  South Corbin Seates State  Feet From The West	1
TRANSPORTER OIL  GAS  OPERATOR  PRORATION OFFICE  Operator  SOUTHWESTERN NATURAL GAS, INC.  Address  900 Building of the Southwest - Midland, Texas 79701  Ressen(s) for filling (Check proper box)  New Well  Recompletion  Change in Transporter of:  Oil  Change in Transporter of:  Oil  Change in Ownership  If change of ownership give name and address of previous owner  and address of previous owner  Atlantic State "32" State  Legas Name  Atlantic State "32" State  Location  Company The South Corbin Sarray  State, Federal or Fee State  Location  Feel From The West	1
OPERATOR  PROMATION OFFICE  Operator  SOUTHWESTERN NATURAL GAS, INC.  Address  900 Building of the Southwest - Midland, Texas 79701  Ressen(s) for filing (Check proper bos) New Well  Recompletion Change in Transporter off Oil Change in Ownership  If change of ownership give name and address of previous owner  ROTHY THIS OFFICE  Well No. Pool Name, including Formation Atlantic State  "32" State  South Corbin Sarray  Rest From The West	1
PRORATION OFFICE  Operator  SOUTHWESTERN NATURAL GAS, INC.  Address  900 Building of the Southwest - Midland, Texas 79701  Ressen(s) for filing (Check proper bos) New Well  Recompletion  Change in Transporter of:  Oil  Change in Ownership  If change of ownership give name and address of previous owner  THIS WELL HAS BEEN PLACED IN THE POOL  POSIGNATION DELICATION OF WELL AND LEASE  Well No. Pool Name, including Formation  Atlantic State "32" State  South Corbin Markally Report 1980  Feet From The West	1
Operator SOUTHWESTERN NATURAL GAS, INC.  Address  900 Building of the Southwest - Midland, Texas 79701  Ressen(s) for filling (Check proper box)  New Well Recompletion Change in Ownership Casinghead Gas  THIS WELL HAS BEEN PLACED HIT THE POOL POSIGNATION RELL AND LEASE  Lease Name  Atlantic State  132" State  Location  A Control of North Line and 1980  Feet From The West	1
SOUTHWESTERN NATURAL GAS, INC.  Address  900 Building of the Southwest - Midland, Texas 79701  Ressen(s) for Hiling (Check proper bon) New Well  Recompletion Change in Ownership Casinghead Gas  THIS WELL HAS BEEN PLACED IN THE POOR PROSIGNATION RELIGIOUS NOTIFY THIS OFFICE.  B. DESCRIPTION OF WELL AND LEASE Lease Name Atlantic State "32" State  1 South Corbin Factor 1980 State, Federal or Fee State  Location  (60 Feet From The West	1
Address  900 Building of the Southwest - Midland, Texas 79701  Recson(s) for filing (Check proper beat)  New Well  Recompletion  Change in Transporter of:  Oil  Change in Ownership  Casinghead Gas  THIS WELL HAS BEEN PLACED IN THE POOR  PUSIGNATED BELLOW IF YOU OR NOT CONCIDE  NOTIFY THIS OFFICE.  II. DESCRIPTION OF WELL AND LEASE  Lease Name  Atlantic Seate "32" State  1 South Corbin Farrace  State, Federal or Fee State  Location  Change in Transporter of:  Other (Please explain)  When the Poor In The Po	1
Recompletion Change in Ownership  If change of ownership give name and address of previous owner  B. DESCRIPTION OF WELL AND LEASE  Lease Name  Atlantic State  132"  132"  132"  132"  132"  132"  133"  1340  1380  13	1
Change in Transporter of:  New Well  Recompletion Change in Ownership  Casinghead Gas  THIS WELL HAS BEEN PLACED IN THE POOR  End address of previous owner  THIS WELL HAS BEEN PLACED IN THE POOR  ENGINEER RELEGION OF VOLUME OF THE VOLUME OF	1
Recompletion Change in Ownership  If change of ownership give name and address of previous owner  II. DESCRIPTION OF WELL AND LEASE  Well No. Pool Name, Including Formation Atlantic State "32" State  Location  Condensate	1
Change in Ownership  If change of ownership give name and address of previous owner  THIS WELL HAS BEEN FLACED IN THE POOR DESIGNATION RELOW IF YOU DO NOT CONCUR NOTHY THIS OFFICE.  II. DESCRIPTION OF WELL AND LEASE  Well No. Pool Name, Including Formation Atlantic State "32" State  South Corbin Sarray  Feet From The West	1
Atlantic State "32" State 1 South Corbin Sarray State 1980 Feet From The West	1
Atlantic State "32" State 1 South Corbin Sarray State 1980 Feet From The West	1
NOTIFY THIS OFFICE.  II. DESCRIPTION OF WELL AND LEASE  Lease Name  Atlantic State "32" State 1 South Corbin Farrace  Location  (60 For The West The North Line and 1980 Feet From The West	1
Atlantic State "32" flate 1 South Corbin / January State State  Location  (60 Feet From The West	1
Atlantic State "32" State 1 South Corbin / farraw State  Location / C. (60 For The North Line and 1980 Feet From The West	K-1860
Location / C (60 Test Tree North Line and 1980 Feet From The West	1
Unit Letter C: 660 Feet From The North Line and 1980 Feet From The West	
Township 18-S Runge 33-E , NMPM, Lea	County
Line of Section 32 Township 18-5 Range 33-E , NMPM,	
1. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil or Condensate X	1
The Permian Corporation P. O. Box 3119 - Midland, Texas 7970	)l
Name of Authorized Transporter of Casinghead Gas ( or Rey Gas Address (Live dearess to which approved top) of the Address (Live dearess to which approved top) of the Address (Live dearess to which approved top) of the Address (Live dearess to which approved top) of the Address (Live dearess to which approved top) of the Address (Live dearess to which approved top) of the Address (Live dearess to which approved top) of the Address (Live dearess to which approved top) of the Address (Live dearess to which approved top) of the Address (Live dearess to which approved top) of the Address (Live dearess to which approved top) of the Address (Live dearess to which approved top) of the Address (Live dearess to which approved top) of the Address (Live dearess to which approved top) of the Address (Live dearess to which approved top) of the Address (Live dearess to which approved top) of the Address (Live dearess to which approved top) of the Address (Live dearess to which approved top) of the Address (Live dearess to which approved to the Address (Live deares) of the Address (Live d	, , , , , , , , , , , , , , , , , , , ,
Undesignated field pasted (a   Fige.   Is gas actually connected?   When	<del></del>
If well produces oil or liquids, Illnknown 2//	2/2/
dive location of tanks.	
If this production is commingled with that from any other lease or pool, give commingling order numbers  V. COMPLETION DATA  Plug Back   Same Ree	
Oll Mell   Gds well   New well   Motivotes   Decides	'v. Diff. Res'v.
Designate Type of Completion - (X)  X  P.B.T.D.	
Date Spudded Date Compl. Heady to Prod.	
12-14-69 3-30-70 13,650 Top Oil/Gas Pay Tubing Depth Tubing Depth	
Morrow 13.116' 13,065	
Perforations  Depth Casing Shoe	· .
13,116 to 13,197 0.4" 19Holes 13,650	
TUBING, CASING, AND CEMENTING RECORD	
HOLE SIZE CASING & TUBING SIZE	
17-172" 1550 sx	
11" 8-5/8" 4830 335 4-7-7/8" 4-1/2" 13650' - 865 sx	
	need top allow
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or	
OIL, WELL	
Alle for this denth of he for full 24 hower	
OII, WELL  Dute First New Oil Run Te Tunks  Date of Teet  Producing Method (Flow, pump, gas lift, etc.)  Choke Size	
OII, WELL  Date First New Oil Run Te Tanks  Date of Test  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure	
Oll, WELL  Date First New Oil Run Te Tanks  Date of Test  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil-Bbis.  Water-Bbis.  Gas-MCF	
Oll, WELL  Date First New Oil Run Te Tanks  Date of Test  Length of Test  Casing Pressure  Casing Pressure  Casing Pressure	•
Oll, WELL  Date First New Oil Run Te Tanks  Date of Test  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil-Bbie.  Water-Bbie.  Gas-MCF	·
Oll, WELL  Date First New Oil Run Te Tanks  Date of Test  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil-Bbis.  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbis. Condensate/MMCF  Gravity of Condensate	•
Oll, WELL  Date First New Oil Run Te Tanks  Date of Test  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil-Bbie.  Water-Bbie.  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  24 hours  29.1  Choke Size  Actual Prod. During Test  Dil-Bbie.  Gas-MCF  Condensate/MMCF  29.1	
OIL WELL  Date First New Oil Run Te Tanks  Date of Teet  Casing Pressure  Casing Pressure  Choke Size  Choke Size  Casing Pressure  Choke Size  Casing Pressure  Choke Size  Choke Size  Casing Pressure  Choke Size  Casing Pressure  Choke Size  Choke Size  Actual Prod. During Teet  Oil-Bbie.  Bbis. Condensate/MMCF  Actual Prod. Teet-MCF/D  Length of Teet  24 hours  Casing Pressure  Choke Size  Condensate/MMCF  47.2  Teeting Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)	
OIL WELL  Date First New Oil Run Te Tanks  Date of Teet  Length of Teet  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size	
OII, WELL  Date First New Oil Run Te Tanks  Date of Teet  Length of Teet  Length of Teet  Actual Prod. During Teet  Oil-Bbis.  GAS WELL  Actual Prod. Teet-MCF/D  Reful Prod. Teet-MCF/D  Tubing Pressure  Length of Teet  Bbis. Condensate/MMCF  24 hours  29 1  47.2  Testing Method (pitot, back pr.)  Back Pressure  Tubing Pressure  4200  TestTIFICATE OF COMPLIANCE  Producing Method (Pitot, Complete Shut-in)  Pkr  OIL CONSERVATION COMMISSIO	
OII, WELL  Date First New Oil Run Te Tanks  Date of Teet  Tubing Pressure  Casing Pressure  Balls. Condensate/MMCF  29 1  Casing Pressure(Shut-in)  Casing Pressure(Shut-in)  Casing Pressure(Shut-in)  Pkr  OIL CONSERVATION COMMISSIO	
OII. WELL  Date First New Oil Run Te Tunks  Date of Teet  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  Choke Size  Casing Pressure  Choke Size  Gas-MCF  Casing Pressure  Bbls. Condensate/MMCF  Security of Condensate  47.2  Casing Pressure (Shut-in)  Choke Size  10/64"  Casing Pressure  APPROVED	
OII, WELL  Date First New Oil Run Te Tanks  Date of Teet  Tubing Pressure  Casing Pressure  Balls. Condensate/MMCF  29 1  Casing Pressure(Shut-in)  Casing Pressure(Shut-in)  Casing Pressure(Shut-in)  Pkr  OIL CONSERVATION COMMISSIO	
OII, WELL  Date First New Oil Run Te Tanks  Date of Test  Length of Test  Actual Prod. During Test  Casing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Casing Pressure  Choke Size  Choke Size  Choke Size  Bbls. Condensate/MAMCF  R60  24 hours  Casing Pressure (Shut-in)  Back Pressure  Choke Size  47.2  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  10/64"  Choke Size  10/64"  Choke Size  Choke Size  APPROVED  AP	
OIL WELL  Date First New Oil Run Te Tanks  Date of Test  Length of Test  Length of Test  Actual Prod. During Test  Oil-Bble.  Discondensate/MMCF  R60  Testing Method (pitot, back pr.)  Back Pressure  Length of Test  Length of Test  Casing Pressure (Shet-in)  Back Pressure  Actual Prod. Description (Shet-in)  Ba	N 19
Oil. WELL  Date First New Oil Run Te Tanks  Date of Teet  Date of Teet  Length of Teet  Length of Teet  Actual Prod. During Teet  Actual Prod. Teet-MCF/D  R60  Teeting Method (Pitot, back pr.)  Back Pressure  Length of Teet  Tubing Pressure (Shet-in)  Back Pressure  Actual Prod. During Teet  Actual Prod. Teet-MCF/D  Back Pressure  Actual Prod. Teet-MCF/D  Coming Pressure (Shet-in)  Pkr  OIL CONSERVATION COMMISSIO  Approved  Approved  Approved  The form is to be filed in compliance with Rul.  This form is to be filed in compliance with Rul.  This form is to be filed in compliance with Rul.  This form is to be filed in compliance with Rul.	N 19 E 1104.
Oil. WELL  Date First New Oil Run Te Tenks  Length of Teet  Length of Teet  Length of Teet  Actual Prod. During Teet  Oil-Bbie.  GAS WELL  Actual Prod. Teet-MCF/D  R60  Teeting Method (pitot, back pr.)  Back Pressure  Length of Teet  Length of Teet  Actual Prod. Teet-MCF/D  Back Pressure  Actual Prod. Teet-MCF/D  Back Pressure  Actual Prod. Teet-MCF/D  Back Pressure  Actual Prod. Teet-MCF/D  Casing Pressure (Shwt-in)  Casing Pressure (Shwt-in)  Casing Pressure (Shwt-in)  Casing Pressure (Shwt-in)  Choke Size  10/64"  APPROVED  The form is to be filed in compliance with RUL  If this is a request for allowable for a newly drill  The form is to be filed in compliance with RUL  If this is a request for allowable for a newly drill  Application of the companied by a tabulation.	N 19 E 1104. ed or deepened of the deviation
Oll. WELL  Date First New Oil Run To Tanks  Date of Test  Tubing Pressure  Actual Prod. During Test  Oil-Bbie.  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Actual Prod. Test-MCF/D  Reack Pressure  Length of Test  Actual Prod. Test-MCF/D  Back Pressure  Actual Prod. Test-MCF/D  Casing Pressure (Shut-in)  Oil CONSERVATION COMMISSIO  APPROVED  Approved  This form is to be filed in compliance with RULE 11  (Signature)  Operations Manager	N 19 E 1104. led or despensed of the deviation 1.
Oil WELL  Dute First New Oil Run Te Tunks  Length of Teet  Length of Teet  Tubing Pressure  Coming Pressure  Coming Pressure  Coming Pressure  Choke Size  Coming Pressure  Choke Size  Coming Pressure  Choke Size  Coming Pressure  Choke Size  Coming Pressure  Coming Pressure(Shut-in)  Back Pressure  Coming Pressure(Shut-in)  Pkr  Color Size  10/64"  Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  Operations Manager  Cities  Cities  Cities  Cities  Coming Pressure  Coming Pressure(Shut-in)  Coming Pressure(Shut-in)  Pkr  Coming Pressure(Shut-in)  Coming Pressure(Shut-in)  Coming Pressure(Shut-in)  Coming Pressure(Shut-in)  Pkr  Coming Pressure(Shut-in)  Coming Pressure(Shut-in)  This form is to be filed in compliance with RULE 11  All sections of this form must be accompanied by a tabulation of teets taken on the well in accordance with RULE 11  All sections of this form must be filed out completed wells.	N  19  E 1104.  ded or despensed of the deviation 1.  etely for allow-
OII. WELL  Date First New Oil Run To Tenks  Date of Teet  Length of Teet  Length of Teet  Length of Teet  Tubing Pressure  Casing Pressure  Choke Size  Choke Size  Choke Size  Choke Size  Condensate/AAACF  Actual Prod. Teet-MCF/D  Length of Teet  Actual Prod. Teet-MCF/D  Teeting Method (pitot, back pr.)  Back Pressure  4200  Teeting Method (pitot, back pr.)  Back Pressure  Tubing Pressure(sheet-in)  Back Pressure  Actual Prod. Teet-MCF/D  Tubing Pressure(sheet-in)  Commission have been complied with and that the information given sheve is true and complete to the best of my knowledge and belief.  This form is to be filled in compliance with RULE 11  (Signature)  Operations Manager  (Title)  April 24, 1970	N  19  E 1104.  ed or deepened of the deviation 1.  etely for allow-
Oil WELL  Date First New Oil Run Te Tenks  Length of Test  Length of Test  Length of Test  Actual Prod. During Test  Oil-Bbis.  Casing Pressure  Casing Pressure  Choke Size  Choke Size  Choke Size  Choke Size  Choke Size  Actual Prod. During Test  Actual Prod. Test-MCF/D  860  Testing Method (pitot, back pr.)  Back Pressure  Length of Test  4200  Casing Pressure (shwt-in)  Casing Pressure (shwt-in)  Pkr  Oil Conservation  Commission have been compiled with end that the information given above is true and compiled to the best of my knowledge and belief.  Operations Manager  (Titie)	N  19  E 1104.  ded or despensed of the deviation 1.  etely for allowinges of owner, ge of condition.

## RECEIVED

APR 2 0 1970
OIL CONCERNATION COMM.
LOSSE, N. H.