

CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
DALLAS, TEXAS

File WP-3-3336 Page No. 4
Well PHILMEX NO. 11

CORE ANALYSIS RESULTS

SAMPLE NUMBER	DEPTH FEET	PERMEABILITY MILLIDARCYs		POROSITY PER CENT	RESIDUAL SATURATION PER CENT PORE		SAMPLE DESCRIPTION AND REMARKS
					OIL	TOTAL WATER	
93	4537.1-38.4	3.4	3.2	8.1	9.6	32.2	DOL
94	38.4-40.0	0.9	0.9	6.0	11.2	42.8	DOL
95	40.0-41.4	1.7	1.4	6.4	14.3	39.4	DOL
96	41.4-43.0	1.9	1.9	8.7	13.1	38.0	DOL, SL/FRAC
97	43.0-44.6	2.3	2.3	8.2	8.5	31.9	DOL
98	44.6-46.3	0.1	0.1	4.9	9.9	32.8	DOL
99	46.3-47.5	<0.1	<0.1	0.9	0.0	89.2	DOL
100	47.5-48.5	<0.1	<0.1	1.5	2.0	59.0	DOL
	48.5-56.0	DOL					
101	56.0-57.5	<0.1	<0.1	3.1	3.9	46.8	DOL
102	57.5-59.0	<0.1	<0.1	2.3	4.4	57.8	DOL
103	59.0-60.0	<0.1	<0.1	1.8	1.7	55.0	DOL

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COLUMBUS, OH.