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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR TO DRILL INTO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER-
2. Name of Operator
Mobil Producing TX. & N.M. Inc.
3. Address of Operator
9 Greenway Plaza, Suite 2700, Houston, TX 77046
4. Location of Well
UNIT LETTER B 770 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE, SECTION 10 TOWNSHIP 17-S RANGE 34-E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.)
4061 GR

7. Unit Agreement Name
8. Farm or Lease Name
North Vac - Abo Unit
9. Well No.
131
10. Field and Pool, or Wildcat
North Vac - Abo
12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPRARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- RU PU & tally OOH w/ rods and tbg. Install BOP
- GIH w/ 5 1/2" retrievable treating pkr on 2-7/8", 8.7#, N-80 Work string and set @ 8575 ±. Test work string into hole w/ 6,000 psi
- RU pump truck and load annulus w/ 2% KCL wtr. Press up to 100 psi
- RU to pump acid. Treat Abo perms 8663-8721, w/ 9500 gal 15% NEFEA w/ FR and corrosion inhibitor and 9000 gal gelled pad w/ fluid loss additive and 24 RCNBS. DO NOT EXCEED 6,000 psi TP and/or 15 BPM

- PUMP SCHEDULE
- 500 gal acid
 - 3000 gal gel pad
 - 3000 gal acid
 - ± 12 RCNBS
 - 3000 gal gel pad
 - 3000 gal gal acid
 - ± 12 RCNBS
 - 3000 gal gel pad
 - 3000 gal acid
 - Flush w/ tub vol + 10 bbl 2% KCL wtr.

* See reverse

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNED R.L. Hoger TITLE Authorized Agent DATE 4-21-81

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

5. RD & R pump trucks
6. Swab back load till end of day
7. POH w/ pkr and LD work string
8. GIH w/ production equipment & set @ previous depth
9. RD & R BOP
10. Install tbg head and hang well on RD & R PL
11. Return to production.