

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
SHELL WESTERN E&P INC.

3. ADDRESS OF OPERATOR
P. O. BOX 991, HOUSTON, TEXAS 77001

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: UNIT LTR D, 990 FNL & 330' FWL
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input checked="" type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
WATER ACIDIZE	<input checked="" type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)			

5. LEASE
LC 032233 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
N. HOBBS (G/SA) UNIT

8. FARM OR LEASE NAME
SECTION 29

9. WELL NO.
111

10. FIELD OR WILDCAT NAME
HOBBS (G/SA)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SECTION 29, T-18-S, R-38-E

12. COUNTY OR PARISH | 13. STATE
LEA | NM

14. API NO.
N/A

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3662' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED
JAN 17 0 38 AM '84
REG. AND PERMITS
HOBBS, N.M.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Clean out to TD (4331').
2. Plug back with 20-40 sand to 4200'.
3. Set 5-1/2" cement retainer @ 3800'+. Squeeze open hole with 1500 gals Flochek and 75 sx of Class "C" 50/50 poz mix cent with 2% CaCl₂.
4. Wait on cement 24 hours.
5. Drill out cement retainer and cement to 4160'+. Pressure test squeeze.
6. Drill out remaining cement and clean out sand to TD (4331').
7. Acidize open hole with 7200 gals 15% HCl-NEA.
8. Install production equipment and return well to production.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
SIGNED A. J. FORE TITLE SUPERVISOR REG. AND PERMITS DATE JANUARY 17, 1984

APPROVED BY _____ TITLE _____ DATE _____
(Leave space for Federal or State office use)

CONDITIONS OF APPROVAL IF ANY:

MAR 2 1984