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DISTRIBUTION	DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION				Form C-101		
SANTA FE					Revised 1-1-65		
FILE					5A. Indicate	e Type of Lease	
U.S.G.S.					STATE	FEE 🚩	
LAND OFFICE					.5, State Oil	& Gas Lease No.	
OPERATOR							
ADDLICATIO	DI FOR BERUIT TO	DDU L DEEDELL	OD DI 110 D 1014				
APPLICATION In Type of Work	ON FOR PERMIT TO	DRILL, DEEPEN, C	JR PLUG BACK				
_	7	<b></b>			7. Unit Agre	eement Name	
b. Type of Well		DEEPEN	PLUG E	BACK	8. Farm or L	ense Name	
i t	OIL GAS SINGLE MULTIPLE ZONE ZONE ZONE				Geo. Williams		
2. Name of Operator	J O.HEK		ZONE L	ZONE L	9. Well No.	WILLIAMS	
James E. Cal	1 away				1		
3. Address of Operator						nd Pool, or Wildcat	
811 First National Bank Bldg., Midland, Texas 79701					WC		
4 * 41	ER 7/1 LOC			LINE	777777		
AND 660 FEET FROM	ATHE S LIN	E OF SEC. 28	NP. 17 8 RGE. 33	E NMPM			
					12. County		
			<i>}}}<i></i></i>		Lea		
	HHHHHH		9. Proposed Depth 1	9A. Formation		20. Rotary or C.T.	
21. Elevations (Show whether DF	F, RT, etc.) 21A. Kind	& Status Plug. Bond 2	12,800  1B. Drilling Contractor	Devoniar		Rotary  Date Work will start	
N.A.	·	O/one well	Williams			- Bec. 1971	
23.	-				1 IJEH	- DEC. 1971	
	Р	ROPOSED CASING AND	CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	CASING WEIGHT PER FOOT SETTING DEPTH SACKS		SACKS OF	CEMENT	EST. TOP	
12 1/4	11 3/4	42	350	400	)	Circ	
11	8 5/8	24 & 32			)	Base of Salt	
7 7/8	5 1/2	17	12500	400	)	10,500'	
APPROVAL VALID  FOR 90 DAYS UNLESS  DRILLING COMMENCED,  EXPIRES 3-15-72  CASING.				CON MU IOR TO	IST BE N RUNNIN	OTIFIED G//-24_	
IN ABOVE SRACE DESCRIBE PETIVE ZONE. GIVE BLOWOUT PREVENT  I hereby certify that the informati  Signed  (This space for APPROVAL, IF	on above is true and comp	olete to the best of my kn		<i>I</i>	Date	AND PROPOSED NEW PRODUC	
1 /	2						