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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <i>Mobil Oil Corporation</i>	8. Farm or Lease Name <i>North Vac also Unit</i>
3. Address of Operator <i>Box 633, Midland, Texas 79701</i>	9. Well No. <i>172</i>
4. Location of Well UNIT LETTER <i>P</i> <i>660</i> FEET FROM THE <i>South</i> LINE AND <i>660</i> FEET FROM THE <i>East</i> LINE, SECTION <i>3</i> TOWNSHIP <i>17A</i> RANGE <i>34E</i> NMPM.	10. Field and Pool, or Wildcat <i>North Vac also</i>
15. Elevation (Show whether DF, RT, CR, etc.) <i>4057 CR</i>	12. County <i>Lea</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:      SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <i>Consent to WIW</i> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

*Consent to WIW - as per attached drilling summary  
This well will be shut in - You will  
be notified when injection begins*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Christine D. Tucker* TITLE *Presentation Clerk* DATE *9-10-73*

APPROVED BY *Joe D. Ramey* TITLE *Dist. I, Supv.* DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

SUPPLEMENTAL WELL REPORT

NORTH VACUUM ABO UNIT #172

NORTH VACUUM ABO UNIT #172, North Vacuum Abo Field, Lea County, New Mexico. OBJECTIVE: Convert to WIW -

- 8/29/73 8800 TD  
MIRU DA&S Well Ser Unit, P & warehouse rods & pump, instl BOP, P & LD 61 jts 2-7/8" tbg, finish POH w/ 2-3/8" tbg, SD for nite.
- 8/30 NORTH VACUUM ABO UNIT #172, 8800 TD  
Ran Baker Model R pkr on 2-3/8" tlg set @ 8580, Knox Ser Co treated Abo perms 8643-8681 w/ 800 gals xylene + 200 gals 15% NE acid + 2 gals adafoam, TTP 0, AIR 3.0 BPM, ISIP vac, job compl @ 10:45 a.m. 8-29-73, SI & SD. -54 BLW.
- 8/31 NORTH VACUUM ABO UNIT #172, 8800 TD  
24 hr SI, tbg psi 250#, fluid level down to 6800, sw 11 BNO + 8 BLW/ 10 hrs, sw dry, prep to acidize.
- 9/1 NORTH VACUUM ABO UNIT #172, 8800 TD.  
Knox Serv Co acidize perms 8646-8681 w/ 5000 gals 15% iron stabilized acid + 40 RCNB flush w/ 15,000 gals treated fr wtr, psi 1200-3100, Avg 4.7 BPM, ISIP 1200, 10 min 0, job compl 12:00 noon 8/31/73. - 520 BLW.
- 9/2 14 hr SI tbg psi 0, P & LD work string tbg, ran 270 jts 2-3/8 Buttress tested to 7000# above slips, Baker N-B pkr @ 8589, 1.81 F nipple @ 8605, bottom tbg @ 8612, NU well ready for inj Rel to Prod 6:00 p.m. 9/1/73.
- 9/5/73 NORTH VACUUM ABO UNIT #172, 8800 TD.  
DROP FROM RPT until inj started.