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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator <i>Mobil Oil Corporation</i>		5. State Oil & Gas Lease No. <i>B-1520</i>
3. Address of Operator <i>Box 633, Midland, Texas 79701</i>		7. Unit Agreement Name
4. Location of Well UNIT LETTER <i>P</i> <i>660</i> FEET FROM THE <i>South</i> LINE AND <i>660</i> FEET FROM THE <i>East</i> LINE, SECTION <i>3</i> TOWNSHIP <i>17-S</i> RANGE <i>34-E</i> NMPM.		8. Farm or Lease Name <i>Bridges State</i>
15. Elevation (Show whether DF, RT, GR, etc.) <i>4057</i>		9. Well No. <i>172</i>
12. County <i>Lea</i>		10. Field and Pool, or Wildcat <i>Jacobsboro No.</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

BRIDGES STATE #172  
3/21 (1) 296 ND red bed 17½" hole, 1/4° 290, WOC on 12-3/4" csg, ran 7 jts 296' 12-3/4" 34.0# ST&C csg cmtd on bottom @ 296 by Howco w/ 450 sx Class H cmt w/ 2% CaCl + 1/4# flocele per sx, PD @ 2:00 p.m. 3-20-72, cmt circ, Marcum Drlg Co spud in @ 10:30 a.m. 3-20-72, WOC. 18 hrs

BRIDGES STATE #172  
3/24 (4) 3165 drlg lm 7-7/8" hole, NND. Fr. Wtr. Finish running 8-5/8" csg, total 75 jts 3080' 28.0# & 24.0# 8rd ST&C csg cmtd on bottom @ 3080 by Howco w/ 1200 sx T1LW containing 7½# salt per sx + 200 sx Class C cmt containing 2.6# salt per sx, PD @ 9:15 a.m. 3-23-72, cmt circ, WOC total 18 hrs, test BOP & csg 1000# ok.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *J. D. Ramey* TITLE *Authorized Agent* DATE *3-24-72*

APPROVED BY *Joe D. Ramey* TITLE *Dist. I, Supv.* DATE *MAR 27 1972*

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 27 1972

U.S. CONSERVATION COMM.  
ROBES, N. M.