OUTRIBUTION

NEW MEXICO OIL CONSERVATION COMM

	FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-	
	U.S.G.S.	ALITHODIZATION TO TO	AND	Effective 1-1-65	
	LAND OFFICE	AOTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS	
	TRANSPORTER OIL				
	GAS				
	PROPATION OFFICE	_			
I.	Operator				
	Mobil Oil Corporation				
	Address Plane Character Plane				
	Three Greenway Plaza East, Suite 800, Houston, Texas 77046 Reason(s) for (Planse explain). Change and Suite 800.				
	New Well Change in Transporter of: Other (Please explain) Change name of lease & well number due to unitization				
	Recompletion	Recompletion Oil Dry Gas Skelly Oil Company Lease			
	Change in Ownership	Casinghead Gas Conde	ensate State "VH" Well		
	If change of ownership give name				
	and address of previous owner				
II.	DESCRIPTION OF WELL AND	LEASE			
	Lease Name	Well No. Pool Name, Including F	Formation Kind of Lea	se Lease No.	
	No. Vacuum Abo Unit	229 No. Vacuum	Abo State, Feder	alor Fee State	
	Location	77			
	Unit Letter L; 660	Feet From The West Li	ne and Feet From	The South	
	Line of Section 10 To	waship 17-S Range	34-E , NMPM, Lea	County	
III.	DESIGNATION OF TRANSPOR		AS Address (Give address to which appro	and come of this form is as I	
	Mobil Pipe Line Company		P. O. Box 900, Dallas	·	
	Name of Authorized Transporter of Car		Address (Give address to which appro	oved copy of this form is to be sent)	
	Phillips Petroleum Comp	pany	Phillip Bldg., Odessa		
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	1	nen	
	give location of tanks.	K 10 17-S 34-E	<u> </u>	11-1-76	
tv	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	\$	
» V .		Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v	
	Designate Type of Completion				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	(12) May My Ord, etc.)	,	1	Tubing Deptit	
	Perforations			Depth Casing Shoe	
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	1	
	NOLE SIZE	CASING & TOBING SIZE	DEPTH SET	SACKS CEMENT	
			1		
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allow	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bble.	Gas-MCF	
	•				
•					
,	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANC	CE	OIL CONSERVA	ATION COMMISSION	
	I hereby certify that the rules and re Commission have been complied w	egulations of the Oil Conservation	APPROVED, 19		
	Commission have been complied washove is true and complete to the	beat of my knowledge and belief.	BY Ode Stand St		
		,	TITLE	e contractor	
	2 / 100 / 2			compliance with RULE 1104.	
	L. MC Wash		If this is a request for allow	vable for a newly drilled or deepened	
-	(Signature)		well, this form must be accomps tests taken on the well in accor	nied by a tabulation of the deviation	
-	Authorized		All sections of this form mu	st be filled out completely for allow-	
	(Titl	(2)	able on new and recompleted wells.		

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

(Title) 10-25-76

(Date)

RECEIVE.)

OGT 36 1375 OIL SCHSERVALL I COMM. HOBBS, N. M.