Submit 3 Copies to Appropriate District Office

Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-2Y322

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No.
B-3011-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Vacuum Grayburg San Andres Unit

1. Type of Well:
OIL WELL [ ] GAS WELL [ ] OTHER Injection

2. Name of Operator
Texaco Producing Inc.

8. Well No.
29

3. Address of Operator
P.O. Box 730, Hobbs, NM 88240

9. Pool name or Wildcat
Vacuum Grayburg San Andres

4. Well Location
Unit Letter E : 2630 Feet From The North Line and 1310 Feet From The West Line

Section 2 Township 18S Range 34E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4024' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[ ]	PLUG AND ABANDON	[ ]	REMEDIAL WORK	[X]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[ ]	CHANGE PLANS	[ ]	COMMENCE DRILLING OPNS.	[ ]	PLUG AND ABANDONMENT	[ ]
PULL OR ALTER CASING	[ ]			CASING TEST AND CEMENT JOB	[ ]		
OTHER:	[ ]			OTHER:			[ ]

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-13-90 - 11-20-90

1) MIRU PU. NU BOP. TOH w/inj equip.
2) TIH w/bit & WS to 4500'. C/O to TD 4746'.
3) Spot 300 gals 440 NA Perborate across perfs 4528-4713'. TOH.
4) Set pkr @ 4025'. A/perfs 4528-4713' w/6600 gals 15% NEFE, 1600 lbs RS, 100 BS's. Max P-3000#, Min P-1800#, AIR 4 BPM, ISIP-1900#, 15 min-1600#. TOH.
5) TIH w/AD-1. Cir pkr fld. Set @ 4364'. Test O.K.
6) Returned to injection.

Prior - 183 BW @ 1300 psi. After - 307 BW @ 1250 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Richard DeSoto TITLE Engineering Technician DATE 12/07/90

TYPE OR PRINT NAME R. B. DeSoto TELEPHONE NO. 393-7191

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: