

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-24314
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1189-1

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Water Injection	7. Lease Name or Unit Agreement Name Vacuum Grayburg San Andres Unit
2. Name of Operator Texacc Producing Inc.	8. Well No. 31
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	9. Pool name or Wildcat Vacuum Grayburg San Andres
4. Well Location Unit Letter <u>J</u> : <u>2630</u> Feet From The <u>South</u> Line and <u>1330</u> Feet From The <u>East</u> Line Section <u>2</u> Township <u>18S</u> Range <u>34E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4014' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

01/25/91 - 02/07/91

- MIRU PU. NU BOP. TOH w/tbg & pkr.
- TIH w/bit. C/O to 4750' TD. Drld to new TD 4800'.
- TIH w/pkr. Set TP @ 4750'. A/OH 4710-4800' w/3000 gals 15% NEFE & 1500# RS. Max P-2300#. Min P-1400#. AIR 3.5 BPM. ISIP-950#. 15 min-390#. TOH w/pkr.
- Perf 4.5" csg w/2 JSPI @ 4385,91,4402,44,50,54,86,90,4543,55,66,4615,40,46'. 15 Int/30 Hles
- TIH w/pkr & TP set @ 4743'. Spt 300 gals 4% NA Perborate 4743-4376'. PSA 3689'. TP @ 4280'. A/4376-4800' w/300 gals 4% NA Perborate, 5000 gal 15% NEFE, 1 drum mutual solvent, 3000# RS, 33 BS's. Max P-1570#. Min P-450#. AIR 4 BPM. ISIP-450#. 15 min-300#. TOH w/WS.
- TIH w/pkr & inj tbg. Cir csg w/pkr fld. PSA 4217'. Test to 500 psi for 30 min. Returned to Injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. B. DeSoto TITLE Engineering Technician DATE 03/28/91

TYPE OR PRINT NAME R. B. DeSoto TELEPHONE NO. 393-7191

(This space for State Use)

ORIGINAL FILED IN ENERGY SECTION

APR 04 1991

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: