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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
**B-1189-1**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>TEXACO Inc.</b>	8. Farm or Lease Name <b>N.M. 'AC' St. NCT-1</b>
3. Address of Operator <b>P. O. Box 728, Hobbs, New Mexico 88240</b>	9. Well No. <b>16</b>
4. Location of Well UNIT LETTER <b>I</b> <b>1400</b> FEET FROM THE <b>South</b> LINE AND <b>10</b> FEET FROM THE <b>East</b> LINE, SECTION <b>2</b> TOWNSHIP <b>15-S</b> RANGE <b>34-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Vacuum Grayburg San Andres</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4008' DF</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

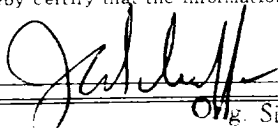
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <b>Perforate &amp; Acidize</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforated 4 1/2" Casing w/ 2 JSPI @ 4386, 4410, 17, 24, 34, 44, 55, 72, 80, 85, 94, 4516, 26, 32, 45, 55, 63, 67, 72, 4608, 14, 28, 34, 54, 65, 71, 81, 92, 4708, 18, & 4740'.

Acidized w/ 6000 gals. 20% NEA In 3-2000 gal. stages w/ 60 Ball Sealers between stages. Flushed each stage w/ 1000 gals. treated water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE Asst. Dist. Supt. DATE 1-15-73

APPROVED BY Joe D. Ramey TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Dist. I. Supy.

CONDITIONS OF APPROVAL, IF ANY: