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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. State Oil & Gas Lease No. fee
2. Name of Operator Texas Crude, Inc.		7. Unit Agreement Name
3. Address of Operator 508 Wall Towers East, Midland, Texas 79701		8. Farm or Lease Name Tomlinson #1
4. Location of Well UNIT LETTER M , 330 FEET FROM THE West LINE AND 330 FEET FROM THE South LINE, SECTION One TOWNSHIP 18S RANGE 38E NMPM.		9. Well No. One
15. Elevation (Show whether DF, RT, GR, etc.) 3658 GR (Est)		10. Field and Pool, or Wildcat Wildcat
12. County Lee		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded at 8:30 AM on December 23. Ran 9 jts. of 8 5/8" - 32# Casing, 358' set at 369'. Cemented with 250 sx. of Class C cement, 2% CaCl and circulated. Plugged Down at 1 PM on December 23. Tested casing to 1000# for 1 hr. -- tested OK.

Dec. 26 -- Drilling at 2440'. Anhydrite and Salt.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>J. A. Pettigrew</i></u>	TITLE <u>Dist. Supt.</u>	DATE <u>12/26/72</u>
APPROVED BY <u><i>Nathan E. Vlegg</i></u>	TITLE <u>OIL & GAS INSPECTOR</u>	DATE <u>DEC 29 1972</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

25 1072

GIL CONSERVATION COMM.
HOLLO, N. H.