

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-1733-1	

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG SALT TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- <u>Water Injection Well</u>		7. Unit Agreement Name <u>Vacuum Grayburg San Andres Unit</u>
2. Name of Operator <u>Texaco Inc.</u>		8. Farm or Lease Name <u>---</u>
3. Address of Operator <u>P. O. Box 728, Hobbs, NM 88240</u>		9. Well No. <u>35</u>
4. Location of well UNIT LETTER <u>G</u> <u>2630</u> FEET FROM THE <u>North</u> LINE AND <u>1330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>18S</u> RANGE <u>34E</u> NMPM.		10. Field and Pool, or Wildcat <u>Vacuum Grayburg San Andres</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3988' DF</u>		12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
 TEMPORARILY ABANDON ☐
 PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
 CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
 COMMENCE DRILLING OPS. ☐
 CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐
 PLUG AND ABANDONMENT ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- 1) MIRU PU. Installed BOP. TOH w/2 3/8" duoline tbg. & pkr.
- 2) TIH w/3 7/8" bit and clean out to 4744'.
- 3) TOH w/bit.
- 4) Perforated 4 1/2" csg at 4254-4338', 1 spf.
- 5) TIH w/pkr and 631' tailpipe. Set pkr at 3516'.
- 6) Acidize perfs 4254-4737 w/8000 gal. gelled 15% NEFE in 3 stages, 2/4000 lb rocksalt. Air 5.3 BPD
- 7) TOH w/pkr and workstring
- 8) TIH w/inj. pkr on 2 3/8" duoline tbg. Found leak in csg.
- 9) Set RBP at 4216'. Repaired leak in wellhead, Could not retrieve RBP. Cut over RBP and pushed to bottom. TOH w/shoe.
- 10) TIH w/inj pkr on 2 3/8" duoline tbg, circ. pkr fluid, set pkr at 4174', and tested csg to 500 psi for 30 min. OK.
- 11) Resumed injection. Rate 303 BPD at 1075 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. W. Browning TITLE District Admin. Supervisor DATE 03/21/86

ORIGINAL SIGNED BY JERRY SEXTON
 DISTRICT 1 SUPERVISOR

APPROVED BY _____

TITLE _____

DATE **APR 2 - 1986**

CONDITIONS OF APPROVAL, IF ANY: