

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-1733-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG SACS TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER- Water Injection		7. Unit Agreement Name Vacuum Grayburg San Andres Unit
2. Name of Operator Texaco Inc.		8. Vacuum Grayburg San Andres Unit
3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240		9. Well No. 35
4. Location of Well UNIT LETTER G 2630 FEET FROM THE North LINE AND 1330 FEET FROM THE East LINE, SECTION 1 TOWNSHIP 18-S RANGE 34-E N.M.P.M.		10. Field and Pool, or WHdcat Vacuum Grayburg San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3988' (DF)		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER **Repair casing** ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up. Pull 881' (22 Jts) 4½" Csg. Install BOP.
2. Clean out to 903'. Recover addl. 129' Csg. Clean out. Ran 1040' 4½" 10.5# Csg.
3. Spot 10 sx. Cement plug from 4009'-3879'.
4. Spot 10 sx. Cement plug from 2786'-2656'.
5. Cement 4½" Csg w/350 sx. class 'H' cement containing 2% CaCl. Top of cement @ 800' by temperature survey. WOC. DOC. Tested 4½" Csg to 1000# for 30 minutes, 10:15-10:45 AM, 10-1-81.
6. Drill out plugs. Clean out.
7. Ran 2 3/8" OD plastic coated tbg w/pkr & set @ 4200'. Load Annulus w/inhibited water.
8. Return to injection 11-11-81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 

TITLE **Asst. Dist. Mgr.**

DATE **11-12-81**

APPROVED BY _____

TITLE _____

DATE

NOV 16 1981

CONDITIONS OF APPROVAL, IF ANY: