

Submit 3 copies to Appropriate District Office

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-24364
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1441
7. Lease Name or Unit Agreement Name	VACUUM GRAYBURG SAN ANDRES UT
8. Well No.	46
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL  GAS WELL  OTHER INJECTION

2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator P.O. BOX 730, HOBBS, NM 88240

4. Well Location Unit Letter H : 1405 Feet From The NORTH Line and 1230 Feet From The EAST Line Section 2 Township 18S Range 34E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT,GR, etc.) 4018' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: INSTALLED NEW INJ PACKER & TESTED CASING <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/28/95 - 3/29/95

- MIRU. RELEASED INJECTION PKR & TOH W/ INJECTION EQUIP.
- TIH W/ 2 3/8" CEMENT LINED TUBING STRING AND NEW INJECTION PKR, CIRCD HOLE W/ PKR FLUID, SET PKR @ 4264'.
- TESTED 5 1/2" CASING FROM SURFACE TO PKR SET @ 4264' AS PER NMOCDC GUIDELINES TO 500# FOR 30 MINUTES, HELD OK.
- RETURNED WELL TO INJECTION.

(ORIGINAL CHART ATTACHED, COPY OF CHART ON BACK)  
(INTERNAL TEPI STATUS REMAINS: INJ)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

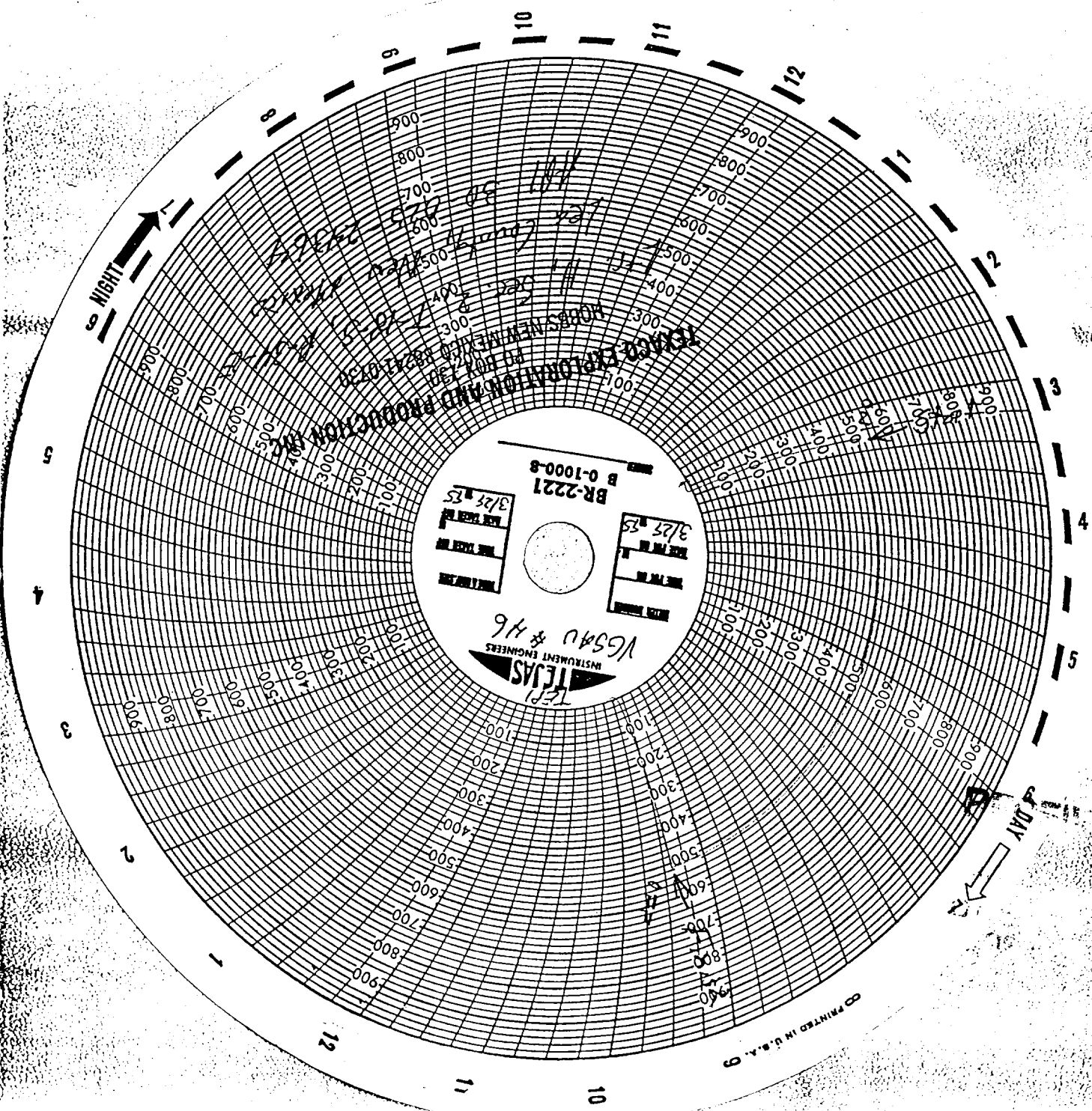
SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 4/25/95

TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State ORIGINAL SIGNED BY JERRY SEXTON)

APPROVED BY DISTRICT I SUPERVISOR TITLE \_\_\_\_\_ DATE MAY 01 1995

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_



NIGHT

DAY

BR-2221  
B 0-1000-8  
3/23 55

TEXAS INSTRUMENT ENGINEERS  
V654U #46

CO PRINTED IN U.S.A. 9