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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
**E-7990**

1a. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

1. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

7. Unit Agreement Name  
-----

2. Name of Operator  
**J. Cecil Rhodes**

8. Farm or Lease Name  
**Jere**

3. Address of Operator  
**822 Building Southwest, Midland, Texas 79701**

9. Well No.  
**1**

4. Location of Well  
UNIT LETTER **D** LOCATED **660** FEET FROM THE **North** LINE AND **990** FEET FROM

10. Field and Pool, or Wildcat  
**E. K. Yates, 7 Brr., On.**

THE **West** LINE OF SEC. **8** TWP. **18S** RGE. **34 E** NMPM

11. County  
**Lea**

17. Date Spudded **11-13-73** 18. Date T.D. Reached **11-27-73** 19. Date Compl. (Ready to Prod.) **1-1-74**

12. County  
**Lea**

15. Elevations (DF, RKB, RT, GR, etc.) **4087 RKB** 19. Elev. Casinghead **4075-4**

20. Total Depth **4570** 21. Plug Back T.D. **4490** 22. If Multiple Compl., How Many \_\_\_\_\_ 23. Intervals Drilled By Rotary Tools **0-4540** Cable Tools \_\_\_\_\_

24. Producing Interval(s), of this completion - Top, Bottom, Name  
**4324'-4334'**

13. Field and Pool, or Wildcat  
**E. K. Yates, 7 Brr., On.**

14. County  
**Lea**

25. Was Directional Survey Made  
**No**

26. Type Electric and Other Logs Run  
**Gamma Ray Neutron**

27. Was Well Cored  
**Yes**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20	310'	11"	275 Sacks	None
4-1/2"	10.5	4524'	7-7/8	600 Sacks	None
5-1/2"	15.5	2245'	7-7/8	Same string	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	4284	4284 Baker A D-1

31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

INTERVAL	SIZE	AMOUNT AND KIND MATERIAL USED
4324-4334	10-0.40" holes	500 gallons 15% Acid

33. PRODUCTION

Date First Production **1-1-74** Production Method (*Flowing, gas lift, pumping - Size and type pump*) **Flowing** Well Status (*Prod. or Shut-in*) **Prod.**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-1-74	24	18/64	→	50	25	0	500:1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
50 psi	PKR	→	-----	-----	-----	37	

34. Disposition of Gas (*Sold, used for fuel, vented, etc.*) **Vented Pending Connection** Test Witnessed By **C. Forister**

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED O. H. Berry TITLE Pet. Engr DATE 1-7-74

O. H. Berry

