

OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-100
 Superseded by O-101 and O-102
 Effective 1-1-67

SALEZEE	
FILE	
CLASS.	
FIELD OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

TXO Production Corp.

900 Wilco Bldg. Midland, TX. 79701

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/> Change in Transporter of:	effective May 1, 1988
Completion <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/> Continued Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

Change of ownership give name and address of previous owner

EXCEPTION OF WELL AND LEASE			
Lease Name	Well No.	Pool Name, including Formation	Kind of Lease
Sprinkle Federal	2	Querecho Plains(U.Bone Spring)	State, Federal or Fee Federal
Location			
Unit Letter	C	660 Feet From The	North Line and 1980 Feet From The West
Line of Section	26	Township	18-S Range 32-E, N. 40th, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
Scurlock Oil Company	511 W. Ohio Suite 303 Midland, TX. 79701		
Name of Authorized Transporter of Condensate Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
Phillips Petroleum Corp. 66 Natl Gas	Phillips Bldg Bartleville, OK. 74004		
Well produces oil or liquids, and location of tanks.	Unit	Sec.	Top. Rng.
	C	26	18-S 32-E
Is gas actually connected?	When		

This production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA							
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Stim. Treat.
Oil Well <input checked="" type="checkbox"/>							
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.O.T.D.			
Deviation (Dr., RNB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Testing Depth			
Iterations				Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD			
HOLES SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed top oil in well.)			
Date First New Oil Ran To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Testing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-DBls.	Water-DBls.	Gas-MCF

Actual Prod. Test-MCF/D	Length of Test	Lbbs. Condensate/MCF	Gravity of Condensate
Testing Pressure (Test, Back pr.)	Testing Pressure (1300-15)	Casing Pressure (1300-15)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given here is true and complete to the best of my knowledge and belief.

Julia Collier
 Julia Collier
 Engineer Asst.
 4-12-88

OIL CONSERVATION COMMISSION

APPROVED **APR 15 1988**

BY **Paul Kautz**
 Geologist

TITLE _____

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or reworked well, this form must be accompanied by a tabulation of the well logs taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for all wells on new and reworked wells. Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of identity.