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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2131
7. Unit Agreement Name ---
8. Farm or Lease Name Santa Fe
9. Well No. 128
10. Field and Pool, or Wildcat Vacuum Gb/San Andres
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Phillips Petroleum Company 3. Address of Operator Room 711, Phillips Bldg., Odessa, Texas 79761 4. Location of Well UNIT LETTER <u>D</u> <u>330</u> FEET FROM THE <u>north</u> LINE AND <u>330</u> FEET FROM THE <u>west</u> LINE, SECTION <u>4</u> TOWNSHIP <u>18-S</u> RANGE <u>35-E</u> NMPM.	15. Elevation (Show whether DF, RT, GR, etc.) later 3932' Gr.
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> FULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cactus Drilling Company MI & RU. Spudded 12-1/4" hole at 7 PM, 2-5-74, drilled to 405'. Set 405' of 8-5/8" O.D. 28.56# ERW csg at 405'. B-J cemented w/375 sx Class H cmt w/2% CaCl₂ and 1/4# Floccle/sx in first 200 sx. Plug to 370' w/23 BW. Circ 43 sx cmt. WOC 18 hrs, tested csg w/600# for 1/2 hr, OK. Drilled cmt from 370' to 405', started drilling ahead at 405' in 7-7/8" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W.J. Mueller</u>	TITLE <u>Senior Reservoir Engineer</u>	DATE <u>2-8-74</u>
APPROVED BY _____	TITLE _____	DATE _____

CONDITIONS OF APPROVAL, IF ANY: