

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

WELL API NO.
 30-025-~~27434~~ 24808

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIPP RESVR OTHER _____

2. Name of Operator
 Seely Oil Company

3. Address of Operator
 815 W. 10th St., Fort Worth, Texas 76116

7. Lease Name or Unit Agreement Name
 Scharbauer

8. Well No.
 1

9. Pool name or Wildcat
 EK-Yates-SR-Queen

4. Well Location
 Unit Letter M : 330 Feet From The South Line and 330 Feet From The West Line

Section 20 Township 18S Range 34E NMPM Lea County

10. Date Spudded 7/15/74 11. Date T.D. Reached 7/27/74 12. Date Compl. (Ready to Prod.) 9/20/99

13. Elevations (DF & RKB, RT, GR, etc.) 4004' GR, 4014' RKB 14. Elev. Casinghead 4005

15. Total Depth 4840' RKB 16. Plug Back T.D. 4700' 17. If Multiple Compl. How Many Zones? --

18. Intervals Drilled By Rotary Tools 0-4840 Cable Tools --

19. Producing Interval(s), of this completion - Top, Bottom, Name
4508-4518' Queen Sand

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
Welex GR - Compensated Density - Guard - Forxo

22. Was Well Cored
Yes

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20#	428'	12-1/4"	300 sxs "C"	
4-1/2"	9.5#	4838'	7-7/8"	250 sxs "H"	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	4550'	--

26. Perforation record (interval, size, and number)
4508-18' RKB w/2.1-0.33" holes

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4508-18'	1000 gals. 15% acid
4508-18'	18,000 gals. Kcl & 21,000# sand

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
9/21/99	Pumping - 1-1/2" x 12' insert rod pump	Prod.					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9/24/99	24	None		138	41	6	297
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
Pumping	70 psi		138	41	6	38.2	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Herb Spencer

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature David L. Henderson Printed Name David L. Henderson Title Petr. Engr. Date 11/18/99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico	Northwestern New Mexico
T. Anhy _____ 1770	T. Penn. "B" _____
T. Salt _____ 1887	T. Penn. "C" _____
B. Salt _____ 3107	T. Pictured Cliffs _____
T. Yates _____ 3270	T. Cliff House _____
T. Devonian _____ 3772	T. Menefee _____
T. Silurian _____ 4500	T. Point Lookout _____
T. Grayburg _____	T. Mancos _____
T. San Andres _____	T. Gallup _____
T. Glorietta _____	T. Base Greenhorn _____
T. Paddock _____	T. Dakota _____
T. Blinebry _____	T. Morrison _____
T. Tubb _____	T. Todillo _____
T. Drinkard _____	T. Entrada _____
T. Abo _____	T. Wingate _____
T. Wolfcamp _____	T. Chinle _____
T. Penn _____	T. Permian _____
T. Cisco (Bough C) _____	T. Penn "A" _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
1770	1887	117	Rustler - anhydrite
1887	3107	1220	Salt
3107	3270	163	Tansill
3270	3772	502	Yates - sand & dolomite
3772	4500	728	Seven Rivers - sand, dolomite, anhydrite
4500	4558	58	Queen - sand
4558	4774	216	Queen - dolomite, anhydrite & sand
4774	4790	16	Penrose sand
4790	4840	50	Anhydrite