



PHILLIPS PETROLEUM COMPANY

ODESSA, TEXAS 79762
4001 PENBROOK

EXPLORATION AND PRODUCTION GROUP
Permian Basin Region

April 18, 1985

Exception to Statewide Rule 104(c)
Unorthodox Location
Lusk Deep Unit A Well No. 12
East Lusk - Bone Springs Pool
Lea County, New Mexico

New Mexico Oil Conservation Division (3)
P.O. Box 2088
Santa Fe, New Mexico 87501

Attn: Mr. Richard L. Stametz
Division Director

Gentlemen:

We respectfully request an exception to Statewide Rule No. 104(c) and to the special field rules for the East Lusk Bone Springs Pool to allow an unorthodox location for the captioned well.

The Lusk Deep Unit Well No. 12 is located in Unit G, 1660' FN and 2300' FE lines, Section 20, T-19-S, R-32-E. It was originally drilled as a standard location to 12,800 feet and completed in the Lusk Morrow Pool and later tested unsuccessfully in the Wolfcamp and Strawn Zones. This location does not meet the spacing requirements for the East Lusk Bone Springs Pool when the NE/4 Section is assigned as the proration unit for Bone Springs production. There is no other Bone Springs completion in the proration unit. A proration and an area plat are attached.

By copy hereof, offset operators/interest owners are notified of this application by certified mail.

It is understood that the requested action is subject to a 20-day waiver waiting period.

Your consideration is appreciated.

Very truly yours,

T. Harold McLemore

JLD

Attachments

cc: NMOCD, Hobbs, NM

Offset Operators (addressee list enclosed)-Certified mail attachments

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6-11-85
HARRIS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Phillips Petroleum Company

3. ADDRESS OF OPERATOR
Room 401, 4001 Penbrook St., Odessa, TX 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 At proposed prod. zone (Unit G) 1660' FNL & 2300' FEL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
20 miles West Northwest to Loco Hills, NM

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 1660'

16. NO. OF ACRES IN LEASE 640±

17. NO. OF ACRES ASSIGNED TO THIS WELL 160

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. this formation First well

19. PROPOSED DEPTH 10590

20. ROTARY OR CABLE TOOLS

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
3581' Gr, 3594' DF

22. APPROX. DATE WORK WILL START*
Upon approval

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	13 3/8"	48#	819	500 sk TRLW w/7 1/2# salt/sk 10%*
11"	8 5/8"	32#	4482(DV tool@2805')	1st 300 sk TRLW w/10% DD **
7 7/8"	5 1/2"	20#, 17#	12814	750 sk Class C w/1/10% LWL &***

*DD/sk, 1/4# Celloflake/sk (Circ. 240 sk @ surface)
 **7 1/2# salt/sk (w/200 sk RFO.) 2nd: 1350 sk TRLW w/10% DD, 7 1/2# salt/sk(w/200 sk RFC) Temp. survey TOC @ 1350'.
 ***&2#KCL/sk. Temp. survey TOC @ 8625'.

Well originally drilled to TD of 12800' & completed in Morrow zone; Morrow perfs 12388-12696' abandoned 2/81. Perforated Wolfcamp 10680-10708', tested noncommercial & abandoned 8/82. Perforated Strawn 11460-11581', uneconomical to operate. Workover proposal: P&A Strawn, acidize and produce Bone Springs 8839-8914'.

- MI & RU DDU. Pull rods & pump. Install BOP. COOH w/tbg. and tubing anchor catcher.
- GIH w/CIBP & set @ 11430'. Place 5 sk Class H cmt. w/0.3% HR7 on top of CIBP.
- GIH w/CIBP & set @ 10640'. Place 5 sk Class H cement w/0.3% HR7 on top of CIBP.
- GIH w/2 7/8" tbg. & spot 2 bbls. 10% actaic acid from 8850'-8765'. COOH w/tbg.

(OVER)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Ralph J. Ripper TITLE _____ DATE 4/19/85
 (This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-685231

5. Run GR-Collar Log from 9500'-4500'. Correlate to Schlumberger BHC Sonic run 1/3/75.
6. Perforate the 5½" csg. w/4" OD csg. gun w/2SPF 8839-8849' and 8896-8914'. Total 28', 56 shots.
7. GIH w/RTTS type packer on 2 7/8" tbg. Set packet @ 8750'. Swab to clean up perforations.
8. Acidize Bone Springs with 3000 gals. 15% NEFE HCl as follows:
 - a. Load annulus & hole 100 psi during treatment using 2% KCl wtr.
 - b. Open circ. valve & displace tbg. w/2100 gals. acid. Close circ. valve.
 - c. Pump remaining 900 gals. acid.
 - d. Flush w/2500 gals. 2% KCl wtr.Injection rate: 4-6 BPM, Maximum Pressure: 6000 psi
9. Swab load and acid wtr.

No new surface construction or damage will be required for this workover procedure.

BOP: Series 1500, 5000# WP

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MAIL ROOM

PHILLIPS PETROLEUM COMPANY

Lusk Deep Unit Well No. 12
East Lusk Bone Springs Field
Unit G, Sec. 20, T-19-S, R-32-E
Lea County, New Mexico

Proration Unit Offset Operators/Interest Owners

1. Anadarko Production Company
Box 2497
Midland, TX 79702
2. Damson Oil
3300 North A Bldg. 8
St. 100
Midland, TX 79705
3. Gulf Exp. & Production Co.
Box 1150
Midland, TX 79702
4. Llano, Inc.
Box 1320
Hobbs, NM 88240
5. Mobil Producing Texas-NM
P.O. Box 3901
Midland, TX 79702
6. Petroleum Development Corp.
9720-B Candelaria Rd
Albuquerque, NM 87112

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OFF
HONORARY

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

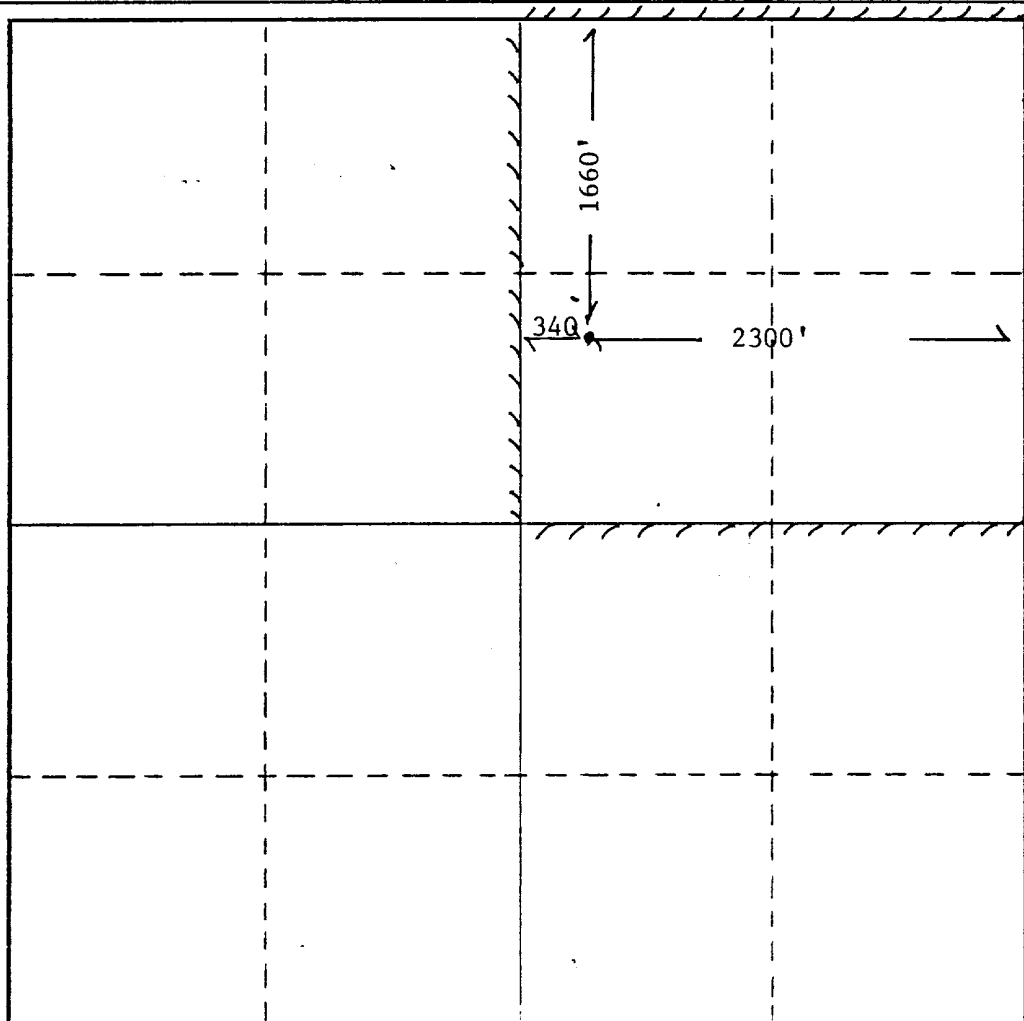
Operator Phillips Petroleum Co.		Lease Lusk Deep Unit A		Well No. 12
Unit Letter G	Section 20	Township 19 South	Range 32 East	County Lea
Actual Footage Location of Well: 1660 feet from the North line and 2300 feet from the East line				
Ground Level Elev. 3581' Gr.	Producing Formation Bone Springs	Pool East Lusk Bone Springs	Dedicated Acreage: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Robert J. Roper
Name

for W.J. Mueller
Position

Company
Phillips Petroleum Co.

Date
4/19/85

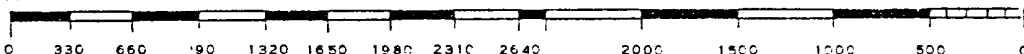
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
Sept. 12, 1974

Registered Professional Engineer
and/or Land Surveyor

John W. West

Certificate No.



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NOT RECORDED

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(65) PHILLIPS PETROLEUM COMPANY

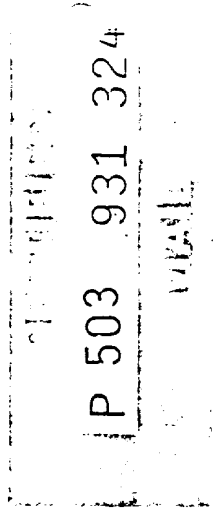
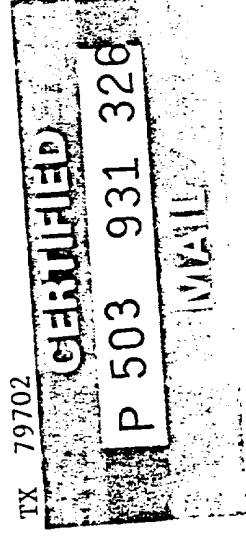
PHILLIPS PETROLEUM COMPANY



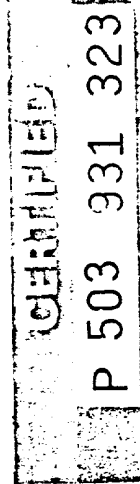
1500 WEST WASHINGTON AVENUE, PRODUCTION OFFICE
CANTON, MASSACHUSETTS 01864
BRIDGE PLAZA, HOUSTON, TEXAS 77002

Llano Inc.
Box 1320
Hobbs, NM 88240

Gulf Exploration & Production Co.
Box 1150
Midland, TX 79702



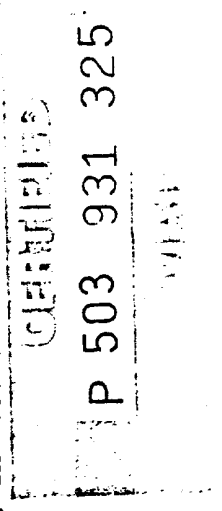
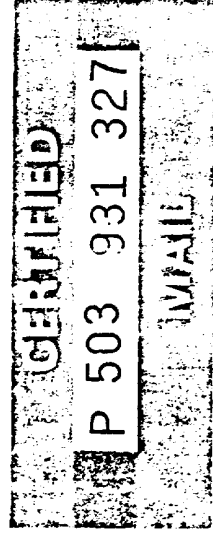
Petroleum Development Corp.
9720 B Candelaria Rd.
Albuquerque, NM 87112



Mobil Producing TX-NM
P.O. Box 3901
Midland, TX 79702

Attn: Geo. Dalton

Damson Oil Co.
3300 North A, Bldg. 8
Ste. 100
Midland, TX 79705



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O.C.D.
HOBBBS OFFICE