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BY

S.G.S.

LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State XX Fee ☐

5. State Oil & Gas Lease No.
K-4863

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- <u>Dry Hole</u>	7. Unit Agreement Name <u>--</u>
2. Name of Operator <u>Armer Oil Company</u>	8. Farm or Lease Name <u>Union Texas State</u>
3. Address of Operator <u>2110 Continental National Bank Bldg., Ft. Worth, Tex. 76102</u>	9. Well No. <u>1</u>
4. Location of Well UNIT LETTER <u>O</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>2260</u> FEET FROM THE <u>East</u> LINE, SECTION <u>20</u> TOWNSHIP <u>18S</u> RANGE <u>34E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>E-K Yates-SR-Queen</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>4055' GR 4067' RKB</u>	12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOB ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Armer Oil Company's Union Texas State #1 was spudded on 1/27/75 with Cactus Drilling Company rotary tools. A 12-1/4" surface hole was drilled to 494' RKB and 8-5/8" OD, 20# surface casing was set at 494' RKB and cemented with 250 sacks Class C cement with 2% CaCl on 1/28/75. Cement circulated. WOC 12 hrs. before pressure testing surface casing to 1000 psi.

A 7-7/8" bit was used to drill to a total depth of 4897' RKB which depth was reached on 2/7/75. After logging with Welex Compensated Density-Guard-Forxo on 2/8/75 and running DST from 4811-97' RKB on 2/9/75, well was plugged and abandoned as dry hole on 2/10/75 with 40-sack plug 4750-4897', 40-sack plug 4400-4500', 40-sack plug 1750-1900', 40-sack plug 400-500', 15-sack plug at surface, and salt gel drilling mud between plugs.

Dry hole marker is to be set and pits are to be filled within next 30 days to complete plug and abandonment.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John W. Runyan TITLE Agent DATE 7/17/75
APPROVED BY John W. Runyan TITLE Agent DATE 7/17/75
CONDITION OF APPROVAL, IF ANY: