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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and  
Effective 1-1-65

I. Operator  
Phillips Petroleum Company  
Address  
Room 401, 4001 Penbrook Street, Odessa, Texas 79762  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☒ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Lusk Deep Unit A *Perm* Well No. 13 Pool Name, including Formation Undesignated Atoka Gas Kind of Lease State, Federal or Eas Federal Lease NM 068  
Location  
Unit Letter K 1980 Feet From The South Line and 1980 Feet From The West  
Line of Section 18 Township 19-S Range 32-E, NMFM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)  
The Permian Corporation Box 1183, Houston, Texas 77001  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)  
Phillips Petroleum Company Room 401, 4001 Penbrook, Odessa, Texas 797  
If well produces oil or liquids, give location of tanks. Unit B Sec. 19 Twp. 19 Rge. 32 Is gas actually connected? Yes When

If this production is commingled with that from any other lease or pool, give commingling or number: Condensate-approval requ 4-24-80.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. F
		X				X		X
Date Spudded 4-11-75 PB 3-11-80 Elevations (DF, RKB, RT, GR, etc.) 3587' GR, 3610' RKB Perforations 11,678-11,686'	Date Compl. Ready to Prod. Drill 5-29-75 PB 3-13-80 (perf) Name of Producing Formation Atoka	Total Depth 12,520' Top Oil/Gas Pay 11,330'	P.B.T.D. 11,700' Tubing Depth 2-7/8" set 11,552' Depth Casing Shoe 12,520'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8", 54#, K-55 (Flocele/sx, 200 sx Cl "C" w/2% CaCl <sub>2</sub> . Circ 48 sx to surface.)	778' (500 sxs TRLW w/10% DD, 7 1/2# salt/sx 1/4#)	
11"	8-5/8", 32#, K-55 (& 5# Gilsonite/sx 200 sxs POM, 200 sxs TRLW w/10% DD, 7 1/2# salt/sx and 200 sxs Cl "C" w/2% CaCl <sub>2</sub> ) Temp. survey TOC at 2100'	4523' (200 sxs TRLW w/10% DD, 7 1/2#, 1/4# Flocele/	

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top of hole)  
OH WELL 17-7/8" hole 5-1/2" 17# & 20# N-80, 12,520' (Cmtd w/900 sxs Cl C cmt w/3/10% LWL)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.) 2% KCL sx Temp su 7520' TOC)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL Form C-122 filed under separate cover

Actual Prod. Test-MCF/D 122.17/4 hrs.	Length of Test 4 hrs.	Bbls. Condensate/MMCF 25.2 Mcf/bbl	Gravity of Condensate 64
Testing Method (pitot, back pr.) back pressure	Tubing Pressure (shut-in) 3453	Casing Pressure (shut-in) Packer	Choke Size 1-3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*W. J. Mueller*  
(Signature)  
Senior Engineering Specialist  
(Title)

April 25, 1980

(Date)

cc: Gulf Oil Exp. & Prod. Co, Box 1150,

OIL CONSERVATION COMMISSION

APPROVED MAY 5 1980, 19  
BY *James L. ...*  
TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deer well, this form must be accompanied by a tabulation of the dev tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for a able on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of o well name or number, or transporter, or other such change of cond  
Separate Forms C-104 must be filed for each pool in mu completed wells.