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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

MIDLAND OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-103 and C-110
Effective 1-1-65

Operator
Hilliard Oil & Gas, Inc.

Address
906 Bldg. of the Southwest, Midland, Texas 79701

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	CASINGHEAD GAS MUST NOT BE REWARDED FOR RECEPTION TO R-4070 IS OBTAINED.
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of:	
Oil <input type="checkbox"/>	
Dry Gas <input type="checkbox"/>	
Casinghead Gas <input type="checkbox"/>	
Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner
THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.

II. DESIGNATION OF WELL AND LEASE

Lease Name Union-State Con	Well No./Port Name, Including Formation 1 EK Bone Spring	Kind of Lease State, Federal or Fee State	Lease No. K5001
Location Unit Letter D ; 660 Feet From The North Line and 660 Feet From The West			
Line of Section 32 Township 18-S Range 34-E , NMPM, Lea County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Co.	P. O. Drawer 175, Artesia, New Mexico 88210
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
None	

Is well produces oil or liquids, give location of tanks	Unit	Sec.	Twp.	Range	Is gas actually connected?	When
	D	32	18-S	34-E	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Restv. <input type="checkbox"/>	Diff. Restv. <input type="checkbox"/>
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
4-12-75	6-23-75	10,000	9130					
Wellbore (DF, K&B, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
RKB 3918	Bone Spring	8994	9062'					
Restrictions	Depth Casing Shoe							
8994-9002' & 9030-9058								

TUBING, CASING, AND CEMENT RECORD

HOLES SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	348'	375 Sx Class "C"
11"	8-5/8"	5142'	600 Sx
7-7/8"	4-1/2" Line	Top 4979', bottom 9198'	550Sx Class "H"
			50/50 PC

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First Flow Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
6-23-75	6-25-75	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	20#	25#	Open
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	96	16	47.4

Oil Well

Actual Prod. Test-MCF/D	Length of Test	25% Condensate/MCF	Gravity of Condensate
Testing weight (pilot, back etc.)	Testing Pressure (2500-25)	Casing Pressure (2500-25)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

OIL CONSERVATION COMMISSION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information herein is true and complete to the best of my knowledge and belief.

(Signature)

(Title)
7-16-75
(Date)

APPROVED _____, 19____
BY *(Signature)*

TITLE _____

This form is to be filed in compliance with WARD 1100.
If this is the first test for a well for a primary unit or secondary unit, this form must be completed by a well owner or operator of the well. This form must be filed with the Commission within 10 days of the test.

All actions of the Commission shall be taken in compliance with the laws and regulations of the State of Texas.

This document is valid only for the well and lease identified herein. It is void if the well, lease, or transporter or other such change occurs.