

May 1963)

DEPARTMENT OF THE INTERIOR (Other Instructions on Reverse Side)

GEOLOGICAL SURVEY COPY TO O. C. 2

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Re-Entry		5. LEASE DESIGNATION AND SERIAL NO. LC-069276
2. NAME OF OPERATOR Robert N. Enfield		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 2431, Santa Fe, New Mexico 87501		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660 FNL & 1980 FWL, Sec. 30, T-18-S, R-33-E		8. FARM OR LEASE NAME Hudson Federal
14. PERMIT NO.		9. WELL NO. 2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3784.4 GL		10. FIELD AND POOL, OR WILDCAT Undesignated
U. S. GEOLOGICAL SURVEY HOBBS, NEW MEXICO		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30, T18S, R33E
		12. COUNTY OR PARISH Lea
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☒	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/29/80 - Set bridge plug at 13,295' - 13,302'. Spotted w/250 gal 10% acetic acid (10#/gal).

1/30/80 - Perforated 13,247', 49', 51', & 53' (4 holes). 13,273' - 75' 77' & 79' (4 holes) 4/10" diameter.

1/31/80 - Set bottom of packer at 13,200'. Reverse circulated acid in annulus into tubing w/20 bls 10# brine & 3% KCL. Pumped into perfs at 7/10 BPM at 5900 PSIG. Pumped 4 barrels.

2/1/80 - Treated perfs w/2500 gal. 7½% MS acid & 1000 standard cubic feet nitrogen/barrel in two stages w/5 ball sealers between stages. First stage - 1250 gal pumped at 4.6 BPM at 7000 - 7400 PSIG. Pressure decreased from 7400 - 7200 PSIG w/balls in perfs. Second stage - 1250 gal pumped at 4.4 BPM at 7600 PSIG. Flushed w/3% KCL & 1000 cubic feet nitrogen/bbl. ISDP 6900, 5 min. SIP 6000 PSIG, 10 min. SIP 5300 PSIG. Load 108 barrels.

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert N. Enfield

TITLE

Operator

DATE

2/25/80

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

*See Instructions on Reverse Side