

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL & GAS
P.O. BOX 1980
HOLBROOK, NEW MEXICO 88540
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

Name of Operator
Mack Energy Corporation

Address and Telephone No.
P.O. Box 1359 Artesia, New Mexico 88211-1359 (505)748-1288

Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec. 6 T-19-S R-32-E 2310 FWL 2310 FSL

5. Lease Designation and Serial No.
NM-23007

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
LLano Federal #1

9. API Well No.
130-025-25393

10. Field and Pool, or Exploratory Area
Watkins - Y, SR-QN-GB

11. County or Parish, State
Lea, N.M.

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Set 4 1/2 C.I.B.P. at 2900'
- 2) Load Hole W/mud
- 3) Spot 35 sacks of cement plug at 2900' W.O.C. tag cement top at 2378'
- 4) Perforate 4 1/2 casing at 1100' base of salt
- 5) Squeeze base of salt perforation W/60 sacks of cement W.O.C. tag top of cement at 778'
- 6) Perforate 4 1/2 casing at 75'
- 7) Circulate cement between 4 1/2 and 8 5/8 w/ 20 sacks of cement leaving 4 1/2 full of cement set P.A. marker

P & A on 8/8/94

After completion of the well bore,
liability under bond is retained until
surface restoration is completed.

I hereby certify that the foregoing is true and correct

Signed Joe G. Lara Title Supervisor Date 8-8-94
(ORIG. SGD.) JOE G. LARA

Reviewed by _____ Title PETROLEUM ENGINEER Date 9/30/94
Conditions of approval, if any:

U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



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