

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other Instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 25458

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gulf McKay Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

North Lusk-Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 34, T18S, R32E

12. COUNTY OR PARISH 13. STATE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

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1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
PETROLEUM DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
9720 B Candelaria, NE, Albuquerque, New Mexico 87112

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 660' FSL & 1980' FWL; Sec. 34, T18S, R32E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other) Workover

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Proposed Procedure: (Morrow Zone now dead)

1. PI 500 gal. 7½% Morrow Acid, follow with 48 bbls. 2% KCl fresh water flush. Swab well in and test. If no change in productivity or no indication of plugged perforations, proceed with workover. If perforations were plugged, amend procedure to either re-treat or re-perforate Morrow.
2. Pull tubing and packer, re-run tubing with cement retainer and squeeze perforations 12633-644 with 150 sx. cement. Dump 15' of excess cement on top of retainer and reverse out, pull out of hole.
3. Run tubing-conveyed gun & packer, perforate Atoka Sand 12051-12073 with 4 jet shots per foot. Test, AOF.
4. If Atoka is water productive, run cement retainer and squeeze with 150 sx. cement. Dump 15' of excess cement on top of retainer and reverse out, pull out of hole.
5. Run tubing-conveyed gun & packer, perforate Strawn Lime 11677-11700 with 4 jet shots per foot. Test. Acidize as needed.

18. I hereby certify that the foregoing is true and correct

SIGNED Lloyd G. Wayne
Lloyd G. Wayne

TITLE Vice President

DATE 2/7/78

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

APPROVED
AS AMENDED
FEB 9 1978
D.A.L.
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

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FEB 14 1978

OIL CONSERVATION COMM.
HOBBS, N. M.