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U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-1031

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER- **Water Injection**

2. Name of Operator
TEXACO Inc.

3. Address of Operator
P.O. Box 728, Hobbs, NM 88240

4. Location of Well
UNIT LETTER **J** **1600** FEET FROM THE **South** LINE AND **1500** FEET FROM
THE **East** LINE, SECTION **6** TOWNSHIP **18-S** RANGE **35-E** NMPM.

7. Unit Agreement Name
Central Vacuum Unit

8. Farm or Lease Name
Central Vacuum Unit

9. Well No.
115

10. Field and Pool, or Wildcat
Vacuum Grayburg San Andres

12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3971' (GR)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

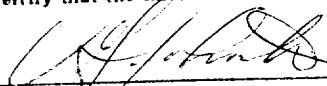
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TOTAL DEPTH 4800'
PLUG BACK TOTAL DEPTH 4745'
13-3/8" OD 48# K-55 Casing set @ 350'
9-5/8" OD 32# & 40# K-55 csg set @ 1510'
7" OD 23# K-55 csg set @ 2710'
4-1/2" OD 10.5# K-55 csg set @ 4300'

- Perforate 4-1/2" csg w/2 JSPF @ 4560', 66', 73', 78', 92', 4602', 23', 27', 55', 79', 94' & 4705'.
- Set RBP @ 4712' & pkr. @ 4645'. Acidize perfs 4655'-4705' w/2400 gal. 15% NE Acid in 2 stages using 100# rock salt between stages.
- Reset pkr @ 4526'. Acidize perfs 4560'-4705' w/6400 gal. 15% NE Acid in 3 stages using a total of 200# rock salt between stages.
- Ran 2-3/8" OD plastic coated tubing w/pkr. & set @ 4505'.
- Well completed Shut-in Water Injection 7-16-79.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE Asst. Dist. Supt. DATE 7-17-79

APPROVED BY Jerry Sexton TITLE Dist 1, Supr. DATE JUL 19 1979

CONDITIONS OF APPROVAL, IF ANY: