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U.S.G.S.	
LAND OFFICE	
OPERATOR	

10. Indicate Type of Lease
State Free

11. State Oil & Gas Lease No.
LG-6412

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REFRACE OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL OR TO REFRACE OR PLUG BACK TO A DIFFERENT RESERVOIR"

OIL WELL GAS WELL OTHER

Name of Operator
Harvey E. Yates Company

Address of Operator
P. O. Box 1933, Roswell, N. M. 88201

Location of Well
UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM
THE West LINE, SECTION 32 TOWNSHIP 18S RANGE 35E

12. Unit Agreement Name

13. Name of Lease Name
HEYCO North Scharb

14. Well No.
1

15. Field and Pool, or Well Unit
Wildcat

16. Elevation (Show whether DF, RT, GR, etc.)
3928' GR

17. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <u>WOC time, casing test, perforating</u> <input checked="" type="checkbox"/>	

18. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 7-6-79 MIRU well service unit. Total WOC time 16 days and 8 hrs. Pressure test casing to 1500 # for 30 minutes. Held OK.
- 7-10-79 Perforate 5 1/2" casing at 8969', 72', 74', 76', 8980', 82', 84', 88', 8990', 92', 94', 96', 98', 9004', 11', 13', 15', 17' and 19'. Total 19 1/2" dia holes.
- 7-11-79 Acidized with 2000 gal MSR-100. Injected 300 ball sealers - good ball action.
- 7-17-79 Acidized perfs from 8957' - 9007' w/12,000 gal 28% retarded acid and 9000' gal water frac 40 pad.
- 7-18-79 - 7-31-79 Swabbing and testing.
- 7-31-79 Cemented casing perfs from 8957' - 9007' w/100 Sx Cl H Neat cement. Reversed out w/194 bbl 2% KCL water and spotted 500 gal 10% acetic acid at 8855'.
- 8-1-79 RU wireline service. Perforate 5 1/2" casing from 8834' - 8845' w/4 SPF.
- 8-3-79 Acidized w/1250 gal 15% MSR-100 acid.
- 8-5-79 RU wireline service and set CIBP at 8790'. Perf casing from 8674' - 76', 8683' - 85', 8687' - 91', 8703' - 09' 8713' - 15', 8717' - 23', 8733' - 42' and 8749' - 52' w/2 SPF - Total 68 .41" dia holes. (OVER)

19. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Peter Sander* TITLE Engineer DATE Aug. 13, 1979

APPROVED BY Jerry Scharb TITLE Dist 1, Supv DATE AUG 15 1979

CONDITIONS OF APPROVAL, IF ANY:

Set RBP and packer at 8728'. Spotted 500 gal 10% acetic acid. Moved RBP to 8728' and set packer at 8696'. Spotted 500 gal 10% acetic acid. Moved and reset RBP at 8696' and packer at 8650'. Broke down perfs 8674' - 91' w/2400 psi; treated. Released RBP and set at 8757' and reset packer at 8650'. Swabbing.

8-9-79 Acidized perfs from 8674' - 8752' w/3500 gal 15% MSR-100. Injected 120 ball sealers. Good ball action. Swabbing.

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AUG 14 1979

O.C.D. HOBBS. OFFICE