

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OFFICE FOR NUMBER OF COPIES REQUIRED (Other instructions on reverse side)

Modified Form No. MMYO-3160-4

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
NM-12413-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Sun McKay Federal

9. WELL NO.
#2

10. FIELD AND FOOT, OR WILDCAT
~~Upper Bones Springs~~

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
S10, 19S, 32E

12. COUNTY OR PARISH
Lea

13. STATE
NM

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Petroleum Development Corporation

3. ADDRESS OF OPERATOR
9720 B Candelaria N.E. Albuquerque, NM 87112

3a. Area Code & Phone No.
505-293-4044

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1980' FNL & 1980' FEL
Unit G

14. PERMIT NO.
30-025-25862

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Pressure Test & Recomplete Morrow

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROMISED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Cement Squeeze perforations 8596' - 8610'. *Base Apr.*
2. Drill out cement and cement retainer @ 8789', pressure test casing to 500 psi for 30 min.
3. Run 2 3/8" tbg and latch on to Guiberson Uni VI Packer @ 12720'.
4. Place original Morrow formation on production (perforated 12778' to 13052')

RECEIVED
SEP 28 11 06 AM 1992
CALL AREA OFFICE
9-24-92

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE Production Manager DATE 9-24-92

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE 10/6/92

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED

OCT 09 1992

OCD HOBBS OFFICE