

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P.O. Drawer "A" Levelland, TX 79336

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL & 660' FWL, Sec. 8, (Unit #E, SW $\frac{1}{4}$, NW $\frac{1}{4}$)
AT TOP PROD. INTERVAL: SW $\frac{1}{4}$, NW $\frac{1}{4}$)
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) 5 $\frac{1}{2}$ " casing & test <input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>

5. LEASE
NM 077002

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Nellis/Federal ~~Gas Com~~

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Und. West Tonto Penn Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
8-19-33

12. COUNTY OR PARISH
Lea

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3683 RDB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

At a TD of 13,700', ran 5 $\frac{1}{2}$ " 23#N-80 LT&C, 17# N-80 BUTT, 17# N-80 LT&C, and 20# N-80 LT&C casing set at 13,700'. Cemented with 1400 sacks Trinity Lite plus additives and 400 sacks Class H plus additives. PD 4:30 pm 8-22-78. Ran temperature survey and found top of cement at 6200'. Test casing with 1500# for 30 minutes, WOC 144 hrs. Test ok. Released rig 12:00 am 8-23-78. Moved in service unit 8-28-78. PBTD 13,659'. Ran tubing and bit to 13,500'. Spot 450 gallons 10% acetic. Pulled tubing to 13,076' and circulated hole with 10# brine water. Pulled tubing. Ran G/R Corr Log. Perforated Morrow zones 13,183'-13,189', 13540'-13,547' with 4 DPJSPF. Checked packer setting and tool hung up at 11,889'. Dropped wireline cutter and cut 1" above rope socket. Pulled tubing packer and tool. Replaced 40' tubing and packer. Ran packer and tubing at 13,130'. Perforated 13,322'-13,324' with 4 JSPF. (Over)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

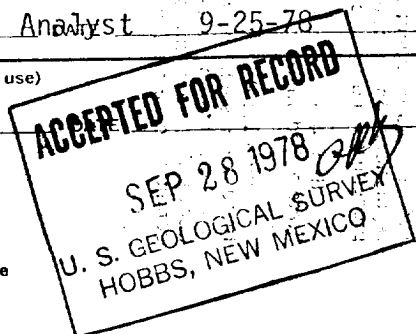
SIGNED Dennis Evans TITLE Assist. Admin. Analyst 9-25-78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

- CONDITIONS OF APPROVAL, IF ANY:
- 0+4 - USGS_H
 - 1 - DIV
 - 1 - SUSP
 - 1 - DE

*See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

OPNO : 1975 O - 214-149

Gas to surface with light flare and heavy mist of water. Reduced choke to 14/64" and flare stopped. Moved off service unit 9-7-78. Flow tested well. On 9-11-78 released test unit. Evaluating well.