

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-25998
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE
6. State Oil / Gas Lease No.	857943
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	137
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL <input type="checkbox"/> WELL <input type="checkbox"/>	GAS <input type="checkbox"/> WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>	WATER INJECTION <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.			
3. Address of Operator	205 E. Bender, HOBBS, NM 88240			
4. Well Location	Unit Letter <u>D</u> : <u>1100</u> Feet From The <u>NORTH</u> Line and <u>40</u> Feet From The <u>WEST</u> Line Section <u>6</u> Township <u>18S</u> Range <u>35E</u> NMPM <u>LEA</u> COUNTY			
10. Elevation (Show whether DF, RKB, RT,GR, etc.)				

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/>	ACIDIZE, PERF, FRAC

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 12-06-00: MIRU. NDWH. NUBOP. RU REV UNIT. PUMP 25 BBLs 10# BRINE DN TBG. REL PKR.
- 12-07-00: TIH W/BIT, DC'S & TBG. TAG @ 4373'. C/O 171'-4544'. BIT STOP. CIRC CLN. PULL BIT TO 4275'.
- 12-08-00: LOWER MILL & TAG @ 4538'. WSH DN TO 4544'. MILL TO 4558'. TIH W/TBG FOR KILL STRING TO 3704'.
- 12-11-00: TIH W/SHOE, WP, TBG. TAG @ 4558'. WASH DN TO 4566'. TIH W/KILL STRING.
- 12-12-00: TIH W/SHOE, WP, TBG. TAG @ 4490'. C/O TO 4506'. TIH W/SHOE #3 TO 4000'.
- 12-14-00: TIH W/SHOE #3. TAG @ 4438'. WRK FR 4438-4566'. CIRC CLN. TIH W/SHOE #4.
- 12-15-00: TIH W/SHOE TO 4566'. TIH W/MILL, DC'S & TBG TO 4030'.
- 12-18-00: TAG @ 4566'. MILL FR 4566-4569'. BAD SPOT @ 4730'. C/O CSG TO 4774'. TIH W/PKR, SN & TBG TO 4229'.
- 12-19-00: SET PKR @ 4229'. LOAD/TEST CSG & PKR TO 800 PSI-OK. ACIDIZE PERFS W/6000 GALS 15% NEFE HCL ACID. FL @ SURF.
- 12-20-00: SWAB. REL PKR. TIH W/TBG OPEN ENDED. TAG SALT FILL @ 4692'.
- 12-21-00: SPOT 2750# 20/40 SAND. PULL TBG TO 2676'. TIH & TAG SAND FILL @ 4580'. PULL TBG TO 4318'. SPOT 1150# 20/40 SAND. PULL TBG TO 2767'. TAG SAND @ 4430'. CIRC OUT SAND TO 4471'.
- 12-22-00: TEST TBG IN HLE TO 8500 PSI. TIH W/FRAC PKR, & TBG. SET PKR @ 4198'. TEST CSG & PKR TO 750 PSI.
- 12-23-00: ACIDIZE & FRAC GRAYBURG SAN ANDRES PERFS 4330-4430' W/2000 GALS 15% NEFE & 33,000 GALS YF-135.
- 12-28-00: REL PKR. CIRC W/35 BBLs 10# BRINE. TIH W/MILL & DC'S ON TBG. TAG FILL @ 4510'. RU REV UNIT. C/O TO 4753'.
- 12-29-00: TAG @ 4510'. C/O TO 4765'. TIH W/PKR & SET @ 1800'. LOAD & TEST CSG TO 500#.
- 1-02-01: C/O WH TO 3000#. TEST TO 500#. REL PKR. TIH ON TBG & TEST TO 5000#.
- 1-03-01: LOAD TBG. SET PKR @ 4268'. PUMP 60 BBLs PKR FLUID. NDBOP. NUWH. TEST CSG TO 600#-30 MIN. RIG DOWN.
- 1-14-01: ON 24 HR OPT. INJ'G 425 BWPD @ 1684 PSI. FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

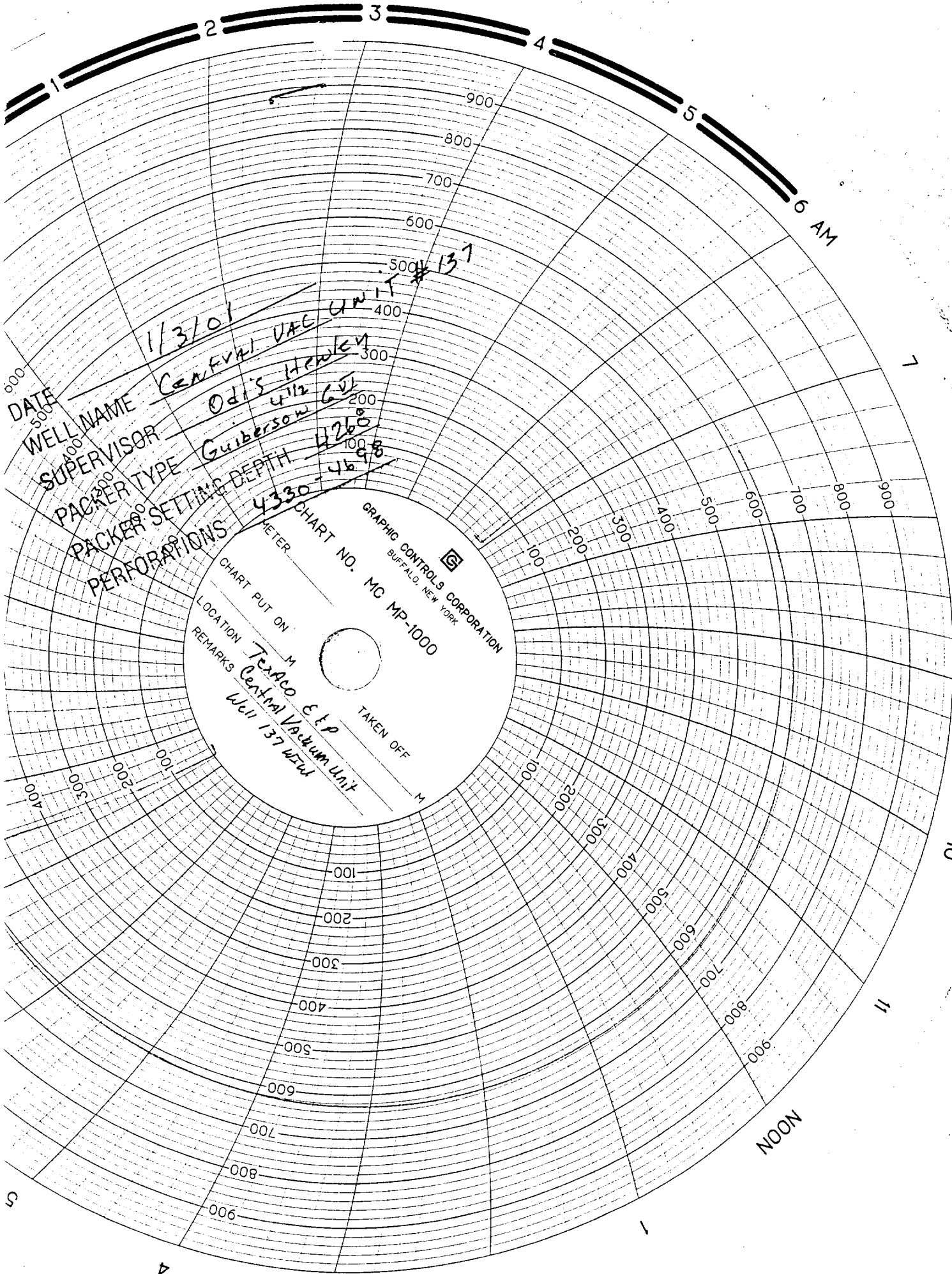
SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 1/23/01

TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

(This space for State Use)

APPROVED _____ TITLE _____ DATE _____

JCS



DATE

1/3/01

WELL NAME

CENTRAL VAC UNIT # 137

SUPERVISOR

ODIE HENDEN

PACKER TYPE

Guiberson

PACKER SETTING DEPTH

4265

PERFORATIONS

4698

CHART NO. MC MP-1000
 GRAPHIC CONTROLS CORPORATION
 BUFFALO, NEW YORK
 CHART PUT ON M
 LOCATION TETACO E LP
 REMARKS Central Vacuum Unit
 Well 137 WEL
 TAKEN OFF M