

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Amoco Production Company

3. Address and Telephone No.

P. O. Box 3092, Houston, TX 77253 713/596-7639

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit F, 1980 FNL 1980 FWL
Sec. 5, T-19-S, R-37E 33

5. Lease Designation and Serial No.

NM-077002

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Nellis Fed. B Gas Com #1

9. API Well No.

+ 30-025-26008

10. Field and Pool, or Exploratory Area

Buffalo Penn-Gas

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Propose to recomplete to Buffalo Yates

1. RUSU X kill well. POH w/tbg X PKR
2. Set CIBP at 13,260' and cap w/35' cmt. Load hole w/2% KCL water.
3. Perforate the interval 3610'-3638' at 4 JSPF with casing gun. Perforating thru 2 csg strings. Use deep hole penetrating shots. Correlate to Schlumberger CNL-FDC Openhole Log dated 4/23/79.
4. RIH w/tbg dry X pkr X shear disk.
5. Set pkr at 3550' X drop bar to shear disk.
6. Swab/flow to test.

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BUREAU OF LAND MANAGEMENT
HOUSTON, TEXAS

14. I hereby certify that the foregoing is true and correct

Signed *Neta S. White* Title Asst. Admin. Analyst Date 3/2/92

(This space for Federal or State office use)

Approved by _____ Title _____ Date 3/11/92
Conditions of approval, if any:

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MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

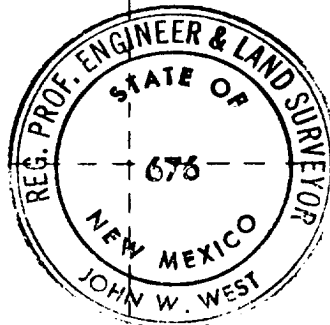
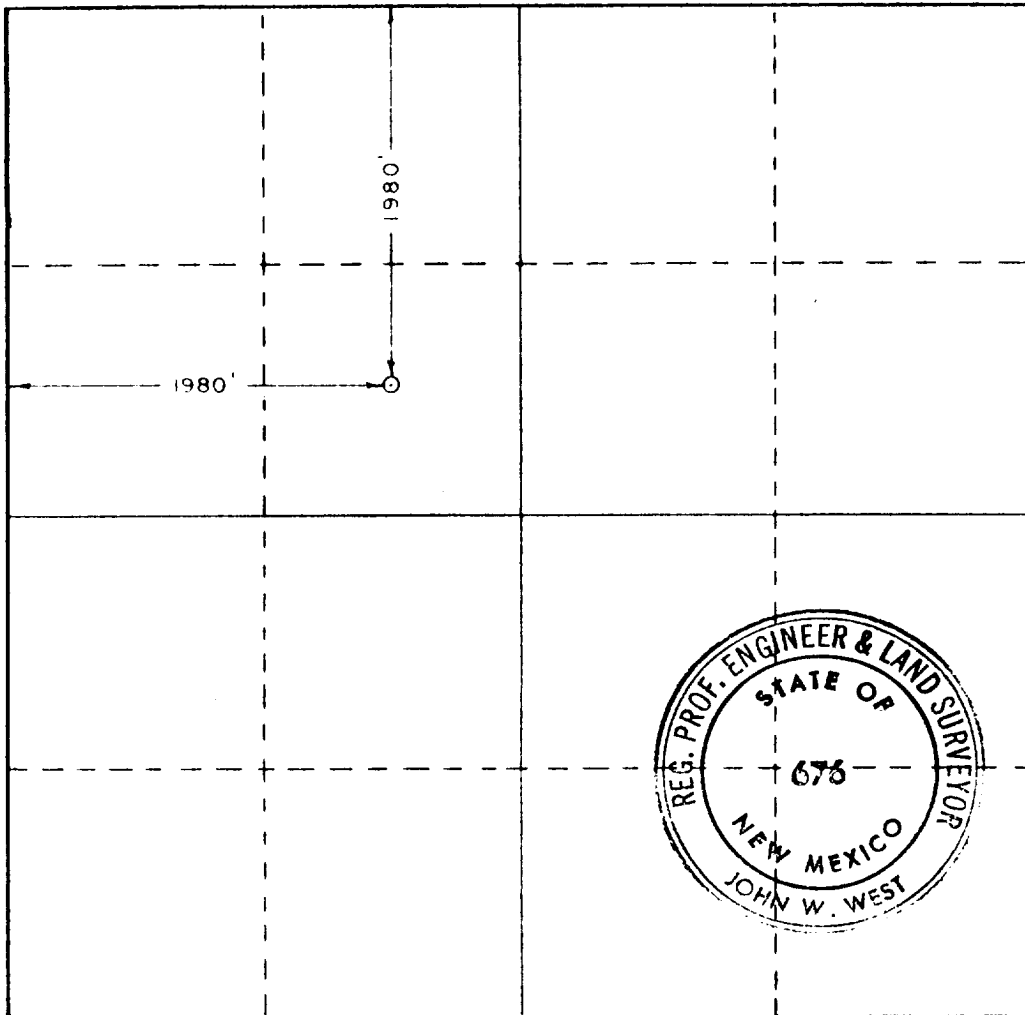
Operator Amoco Production Co.			Lease Nellis Fed. "B" Gas Com.			Well No. 1		
Quarter F	Section 5	Township 19 South	Range 33 East	County Lea				
Well Location of Well:								
1980 feet from the North line and			1980 feet from the West line					
Ground Level Elev. 3705.5	Producing Formation Yates Buffalo Penn Gas			Pool Yates		Dedicated Acreage: 40 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Nita White

Name
Nita White
Position
Asst. Administrative Analyst
Company
Amoco Production Company
Date
03/02/1992

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

4/8/78

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

John W. West
Certificate No. **John W. West 676**

