

NAME	
ADDRESS	
PHONE	
MAILING ADDRESS	
TYPE OF WELL	
MODE OF TRANSPORT	<input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL AND NATURAL GAS BOARD

REGULATORY DIVISION

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes O-104 and O-104-1
Effective 1-1-67

API No. 30-025-26223

Phillips Petroleum Company

Room 401, 4001 Penbrook Street, Odessa, Texas 79762

Reason(s) for filing (Check proper box)

New Well Change in Transporter of: Oil Dry Gas
 Recombination Gashead Gas Condensate
 Change in Ownership

Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Philmex	Well No., Post Name, including Direction 13 Maljamar Grayburg/San Andres	Kind of Lease State, ***** State	Lease No. B-2229
Location Unit Letter B ; 330 Feet From The North Line and 1980 Feet From The East Line of Section 27 Township 17-S Range 33-E County Lea			

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Phillips Petroleum Company - Trucks	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook St., Odessa, Texas 79762
Name of Authorized Transporter of Gashead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook St., Odessa, Texas 79762
If well produces oil or both, give location of tanks. Unit: B Sec.: 27 Twp.: 17-S Rge.: 33-E	Is gas actually connected? Yes When: 7-23-79

If this production is commingled with that from any other lease or pool, give commingling order number: ---

COMPLETION DATA

Designate Type of Completion - (X) X	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Stone Seal <input type="checkbox"/> Other <input type="checkbox"/>
Date Spudded 5-4-79	Date Compl. Ready to Prod. 5-23-79
Elevations (DE, RKB, RT, GR, etc.) 4145 GR 4161 RKB	Kind of Producing Formation Grayburg/San Andres
Perforations 4390-93', 4436-38', 4467-72', 4502-04', 4510-14', 4521-25', 4569-79'	Top Oil/Gas Day 4163'
	Taking Depth 4300'
	Depth Casing Shoe 6300'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8-5/8"	1500 (cmt w/840 sxs C1 H w/2% CaCl & 1/4# Flocele (sxs Circ 155 sxs w/full returns	
7-7/8"	4-1/2"	6300' (Cmt w/1500 sxs TLW w/10% DD 12# salt 1/4# (Celoflakes & 3# Kolite/sx tailed in w/150 sxs C1 H w/8# salt/sx	

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil flow for this depth or be for full 24 hrs)

Date First New Oil Run To Tanks 7-10-79	Date of Test 7-13-79	Producing Method (flow, pump, gas lift, etc.) Pump
Length of Test 24	Tubing Pressure ---	Casing Pressure ---
Actual Prod. During Test ---	Oil-Bbls. 80	Water-Bbls. 0
		Gas-MCF 76

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate, MCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (Min-In)	Casing Pressure (Min-In)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ralph J. Roper *John J. Mueller*
Senior Engineering Specialist

July 24, 1979

OIL CONSERVATION COMMISSION

APPROVED **JUL 30 1979**, 19

BY *Jerry Stokes*
SUPERVISOR DISTRICT 1

This form is to be filed in compliance with RULE 1124.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tubing log of the well, data taken on the well in accordance with RULE 111.

All wells are to be plugged and abandoned in accordance with the provisions of RULE 1124.

This certificate is valid only for the well named on the face of this form, and is not to be used for any other well.

RECEIVED
JUL 25 1973
O.C.D. HOBBS, OFFICE

RECEIVED
JUL 27 1973
O.C.D. HOBBS, OFFICE