

## N. M. OIL CONS. COMMISSION

P. O. BOX 1080

HOBBS, NEW MEXICO, 88240

Form 9-331  
(May 1963)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-56251

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 12

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Lea Bone Springs

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 12, T19S, R32E

12. COUNTY OR PARISH 13. STATE

Lea

N. Mex.

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Spectrum 7 Exploration Company

3. ADDRESS OF OPERATOR

1610 North J, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

1980' FNL &amp; 1980' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3656.5' GR

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Drill out through setting csg. ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

Spudded @ 8 p.m. on 9/30/85. Drilled out w/ 7/8" bit to TD of 8961'. Drilled cement plugs as follows: plug #1 - 950' to 1040' (90'); plug #2 - 3541' to 3550' (9'); plug #3 - 3586' to 3895' (309'); plug #4 - 4895' to 5085' (190'); plug #5 - 6239' to 6338' (99'); plug #6 - 7769' to 7906' (137'); plug #7 - 8451' to 8515' (64'). Circ. hole clean. Ran 223 jts (8940.23') 5 1/2" 15.5# & 17# LT&C J-55 csg. Ran formation packer shoe and 6 centralizers. Set casing @ 8920'. Cemented with 275 sx 50/50 Poz H, .3of 1% CFR2, .4 of 1% Hallide 9 & 1/4# Flocele/sx. Plug down 9:15 a.m. on 10/03/85. Released rig on 10/03/85. W.O. service unit.

ACCEPTED FOR RECORD

*SWD*  
OCT 7 1985

CARISBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

*Neal A. Taylor*

TITLE

Agent

DATE

10/04/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See instructions on Reverse Side

RECEIVED  
OCT - 8 1985  
O.C.D.  
HOBBS OFFICE