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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL COOPERATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
 Supersedes OIL C-101 and C-1
 Effective 1-1-65

API No. 30-025-26420

Operator
 Phillips Petroleum Company

Address
 4001 Penbrook St., Odessa, Texas 79762

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	This form filed to show connection date.
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name Leamex	Well No. 19	Pool Name, including Formation Maljamar Grayburg/San Andres	Kind of Lease State, Federal or Fee	Lease No. B-2148
Location Unit Letter <u>D</u> ; <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line of Section <u>24</u> Township <u>T-17S</u> Range <u>33E</u> , NMPM, <u>Lea</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Phillips Petroleum Trucks	Address (Give address to which approved copy of this form is to be sent) Room 222, 4001 Penbrook, Odessa, Texas 79762
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79762
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	D 24 17-S 33-E Yes 2-14-80

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Rest.	Prod. Rest.
Date Spudded 11-13-79	Date Compl. Ready to Prod. 12-06-79	Total Depth 4700'	P.B.T.D. 4644'					
Elevations (Dr., RKB, RT, GR, etc.) 4122 GR 4123.6 GL	Name of Producing Formation Grayburg/San Andres	Top Oil/Gas Pay 4310	Tubing Depth 4550'					
Perforations 4390'-4564'	Depth Casing Shoe 4689'							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT 50 sxs
12-1/4"	8-5/8"	432' (w/600 sxs ClH 2% CaCl, 1/4# Cello-Seal Cir	
7-7/8"	4-1/2"	4689' (w/1400 sxs TLW w/10% DD, 12# Salt (1/4# Flocele, 3# Gilsomite Circ. 15 sxs to surface.)	
	2-3/8"	4550'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12-15-79	Date of Test 02-02-80	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls. 28	Water - Bbls. 0	Gas - MCF 21

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
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