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NEW MEXICO OIL CONSERVATION COMMISSION

30-025-26587

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE ☒ FEE ☐
5. State Oil & Gas Lease No. L-786
7. Unit Agreement Name
8. Farm or Lease Name Gulf-State
9. Well No. 3
10. Field and Pool or Wildcat Buckeye Abo
12. County Lea

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL ☒ GAS WELL ☐ OTHER ☐ 2. Name of Operator Energy Reserves Group, Inc. 3. Address of Operator P. O. Drawer 2437, Midland, Texas 79702 4. Location of Well UNIT LETTER E LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE OF SEC. 9 TWP. 18-S RGE. 35-E NMPM	5. Proposed Depth 9300 19A. Formation Abo Detrital 20. Rotary or C.T. Rotary 21. Elevations (Show whether D.P., K.I., etc.) 3944.5 GL 21A. Kind & Status Plug, Bond Blanket on File 21B. Drilling Contractor MGF Drlg. Corp. 22. Approx. Date Work will start 12-15-79
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23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17"	13 3/8	48	330	280	Circ.
11"	8 5/8	32	3600	*	350
7 7/8"	4 1/2	11.6 & 10.5	9300	260	7000

* Intermediate csg. DV tool at 1800'. First Stage: 550 sx. cmt. Second Stage: 450 sx. cmt.

Blowout Prevention Program: Shaffer Type 39-B Double, 10", Series 900, with Payne Model 5200-B Closing unit with remote control station.

Surveyor's plat attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTION PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. J. Sandidge Title District Engineer Date 12-04-79

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT I DATE DEC 6 1979

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form 10-1
Supersedes 1-128
Effective 1-1-67

All distances must be from the outer boundaries of the Section

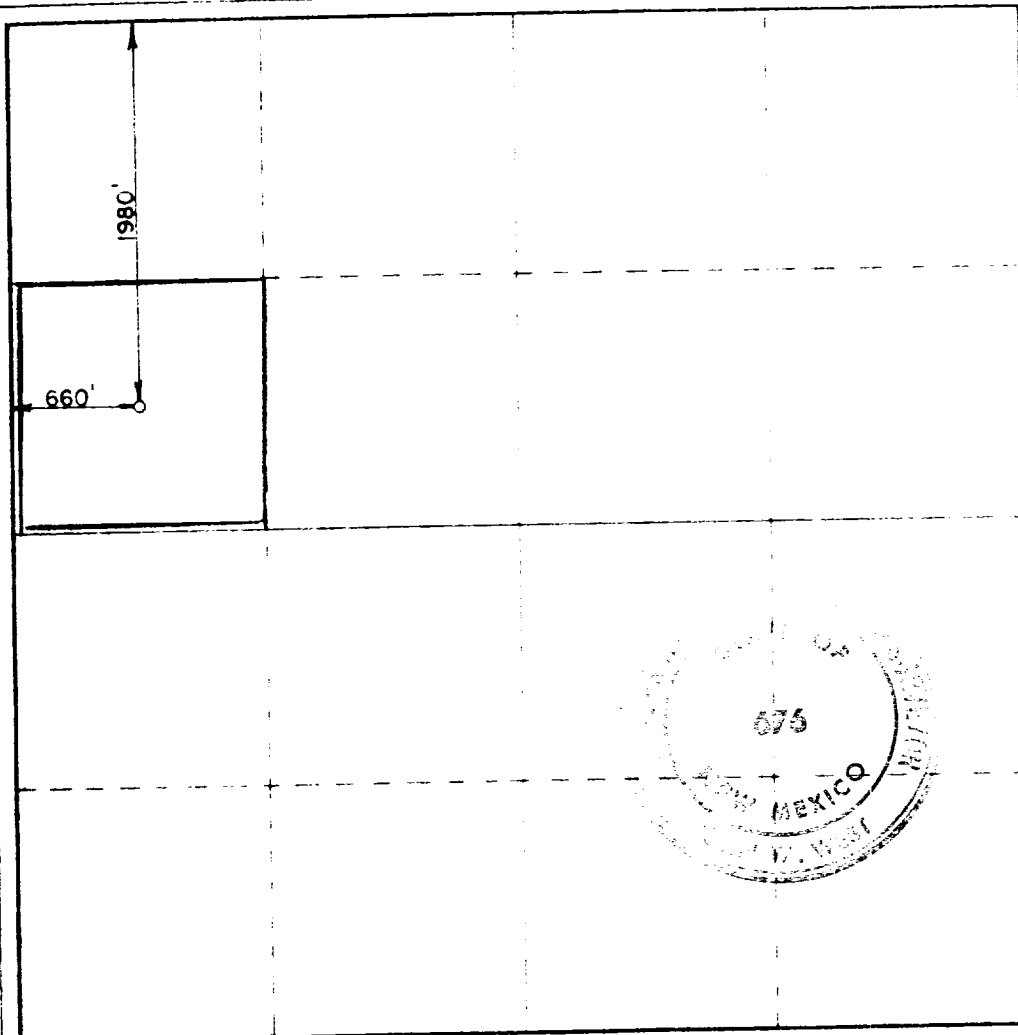
Operator Energy Reserve Group, Inc.		Lease Gulf State		Area 3	
Tract Letter E	Section 9	Range 18 South	Trim 35 East	Lea	
Actual Forage Location of Well: 1980 feet from the North line and 660 feet from the West line					
Ground Level Elev. 3944.5	Producing Formation Abo Detrital		Buckeye Abo		40

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

W. J. Sandidge
W. J. Sandidge

District Engineer

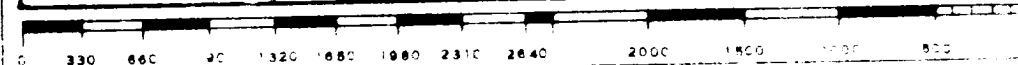
Energy Reserves Group, Inc.

12-04-79

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

November 29, 1979

John W. West
John W. West 676
Ronald J. Edson 3239



RECEIVED

DEC - 5 1979

OIL CONSERVATION DIV

28/7/16
4/8/16

Consent form