

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
L-3556

10. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____
11. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name
8. Form or Lease Name
State FU
9. Well No.
4
10. Field and Well or Wildcat
Airstrip Bone Springs

1. Name of Operator
Amoco Production Company
2. Address of Operator
P. O. Box 68 Hobbs, NM 88240

12. County
Lea

13. UNIT LETTER **G** LOCATED **1980** FEET FROM THE **North** LINE AND **1980** FEET FROM
East LINE OF SEC. **25** TWP. **18-S** RGE. **34-E** NMPM

14. Date Spudded **4-1-80** 15. Date P.D. Reached **4-28-80** 17. Date Compl. (Ready to Prod.) **6-18-80** 16. Elevations (DF, RKB, RT, GR, etc.) **3965.3 GL** 19. Elev. Casinghead

20. Total Depth **10800** 21. Plug Back T.D. **10755** 22. If Multiple Compl., How Many
23. Intervals Drilled By **Rotary Tools** Cable Tools
0-TD

24. Producing Interval(s), of this completion - Top, Bottom, Name
9252-9286 Bone Springs 25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Comp. form neutron density; dual laterolog; micro sfl 27. Was well Cored
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	300'	17-1/2"	350 SX Class C	
9-5/8"	36	4005'	12-1/4"	1355 Honco Lite; 200 Class C	Circ 125 SX
5-1/2"	20, 17, 15-1/2	10800'	8-3/4"	1400 Trinity Lite; 850 Class H	TCMT 2465

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	9105	9037

31. Penetration Record (Internal, size and number)

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9252-9286 w 4 JSPF	6800 gal. NE Acid

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION

Date First Production **6-15-80** Production Method (*Flowing, gas lift, pumping - Size and type pump*) **Pumping** Well Status (*Prod. or Shut-in*) **Producing**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6-18-80	24			145	TSTM	77	0
Flowing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
			145	TSTM	77		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
To be sold Test Witnessed By _____

35. List of Attachments
Logs mailed 5-20-80

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **Bob Davis** TITLE **Admin. Analyst** DATE **6-24-80**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 29 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Azoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Hontoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Quartz _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Faddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Minebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>5830</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>7666</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>10510</u>	T. <u>First Bone Springs 9029</u>	Chinle _____	T. _____
T. Penn. _____	T. <u>Second Bone Springs 9306</u>	Permian _____	T. _____
T. Cisco (Dough C) _____	T. <u>Third Bone Springs 10162</u>	Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>9252</u> to <u>9286</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>None</u> to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	495	495	Red Bed				
495'	1977	1482	Red bed and Anhy.				
1977'	2625	648	Anhy. and salt				
2625'	2750	125	Red bed and Anhy.				
2750'	3577	827	Anhy. and salt				
3577'	3985	408	Anhy. and Lime				
3985'	8755	4770	Lime				
8755'	10475	1720	Lime - Dolo				
10475'	10800	325	Lime - Dolo- Shale				