

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Denver DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-26759 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2148
7. Lease Name or Unit Agreement Name Leamex
8. Well No. 26
9. Pool name or Wildcat Leamex Puddeek

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER CO2 Injection	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	
4. Well Location Unit Letter <u>M</u> : <u>660</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>West</u> Line Section <u>22</u> Township <u>17-S</u> Range <u>33-E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4154' GL; 4165' RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: Convert to producer <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Previous attempt was made in July 1992 to convert to a producer, because of pressure built up conversion was unsuccessful. Well was flared to reduce the pressure and should allow us to proceed with conversion of the well.

1. MIRU wireline unit. RU lubricator and pressure test to 3500 psig. RIH with plug and set in 1.78" 'F' profile in on-off tool. Load tubing and backside with produced brine.
2. ND tree and WKM Type "U" 11" x 7-1/16" 3M tubing head. Install tubing head. NU BOP.
3. GIH and retrieve tubing plug. Release pkr. Circ. hole w/produced brine. COOH w/5930' of 2-3/8" J-55 IPC tbg. and 4-1/2" Baker TSN-2 pkr. with 'HEL' on-off tool. Lay down tubing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Over)

SIGNATURE [Signature] TITLE Supv. Regulatory Affairs DATE 05-14-93
TYPE OR PRINT NAME L. M. Sanders (915)
TELEPHONE NO. 368-1488

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR TITLE DATE MAY 21 1993

CONDITIONS OF APPROVAL, IF ANY:

4. RIH and check PBTD at 6176'. RIH w/tbg. anchor and 2-3/8" prod. tbg. to +/- 6000'. Set tbg. anchor at +/-5700' in 15,000# tension.
5. GIH w/2"x1.25" insert pump, 3925' of 3/4" Grade 'D' rods and 2125' of 7/8" Grade 'D' rods. Run unit at 7 spm w/a 107" stroke (calculated prod. at 85% system efficiency is 97 BFPD).

RECEIVED
MAY 20 1993
OCD HOBBS OFFICE