

1a. TYPE OF WELL					
b. TYPE OF COMPLETION		OIL WELL ☒	GAS WELL ☐	DRY ☐	OTHER ☐
NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	OTHER ☐
2. Name of Operator					
Energy Reserves Group, Inc.					
3. Address of Operator					
P. O. Box 2437, Midland, Texas 79702					
4. Location of Well					
UNIT LETTER C LOCATED 550 FEET FROM THE North LINE AND 1651 FEET FROM THE West					
15. Date Spudded 7-14-80					
16. Date T.D. Reached 8-30-80		17. Date Compl. (Ready to Prod.) 10-13-80		18. Elevations (DF, RKB, RT, G) GR-3917.8, RKB-3929	
20. Total Depth 9300'		21. Plug Back T.D. 9290'		22. If Multiple Compl., How Many	
24. Producing Interval(s), of this completion - Top, Bottom, Name					
Top 8952', Bottom 9300' Abo Detrital					
26. Type Electric and Other Logs Run					
Dual Induction Focused Log & Densilog Neutron					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
13 3/8"		48	417.55	17 1/2"	475 sxs Class "C"
8 5/8"		32	3607.34	11	600 sxs HCL thru
4 1/2"		DV Tool	1800'		560 sxs Class C
		11.6 & 10.5	9297.69'	7 7/8"	225 sxs HCL & 28
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
31. Perforation Record (Interval, size and number)					
9225' to 9235', 0.40" Jets, 12 holes			32. ACID, SHOT, FRACTURE, C		
9120' to 9140', 0.40" Jets, 21 holes			DEPTH INTERVAL		
8954' to 8966', 0.40" Jets, 13 holes			AMOUNT		
8972' to 8978', 0.40" Jets, 20 holes			9225'-9235' 2000 ga		
			9120'-9140' 4000 ga		
			9120'-9140' Squeeze		
			8954'-8978' 3000 ga		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			
10-01-80		Pumping, 2" X 1 1/4" X 24' Rod pump			
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
10-13-80	24	Open		151	90
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
	50		151	90	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					
Vented					
35. List of Attachments					
Densilog-Neutron; Dual Induction Log; Gamma Ray Correlation Log; Cen					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge.					
Signed		W.J. Sandidge TITLE District Engineer			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including full stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mangos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 6613	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry 8820	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 8853	T. Bone Springs 6200	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chino _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 8904 to 8954	No. 4, from _____ to _____
No. 2, from 9014 to 9022	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet.
No. 2, from _____ to _____	feet.
No. 3, from _____ to _____	feet.
No. 4, from _____ to _____	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	350	350	Sand & Caliche				
350	2578		Red Bed & Anhydrite				
2578	3433		Anhydrite & Salt				
3433	3890		Limestone				
3890	4003		Limestone & Anhydrite				
4003	4833		Limestone				
4833	8429		Limestone & Shale				
8429	8715		Shale				
8715	8900		Shale & Limestone				
8900	9100		Dolomite				
9100	9308		Shale				

RECEIVED

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NOV 13 1980