

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Free ☐
5. State Oil & Gas Lease No.	
LG-963	

7. Unit Agreement Name

8. Farm or Lease Name

Honeysuckle

9. Well No.

1

10. Field and Pool, or Wildcat

South Vacuum Devonian

12. County

Lea

19. Elev. Casinghead

23. Intervals Drilled By

25. Was Directional Survey Made

26. Type Electric and Other Logs Run

27. Was Well Cored

28. CASING RECORD (Report all strings set in well)

29. LINER RECORD

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

DATE

12-18-80

Engineer

Jim Stewart

41.1°

-0-

TSTM

622

32/64"

24 hrs

12-17-80

10#

Pkr

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API (Corr.)

Test Witnessed By

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It must be accompanied by one copy of all electrical and radioactivity logs made in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1732</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn <u>10,604</u>	T. Kirtland Fruitland	T. Penn. "C"
B. Salt	T. Atoka <u>10,821</u>	T. Pictured Cliffs	T. Penn. "D"
T. Yates <u>3184</u>	T. Miss <u>10,908</u>	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian <u>11,736</u>	T. Menefee	T. Madison
T. Queen <u>4392</u>	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Illinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilte	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs <u>6,876</u>	T. Wingate	T.
T. Wolfcamp	T. Bone Spring Pay <u>8373</u>	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from <u>11,736</u> to <u>11,796</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____ feet
No. 2, from _____ to _____ feet	_____ feet
No. 3, from _____ to _____ feet	_____ feet
No. 4, from _____ to _____ feet	_____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Sur.	1732	1732	Red Shale & Salt	10750	10990	240	Shale w/dolomite
1732	3184	1452	Anhydrite & Red Shale	10990	11100	110	Limestone w/chert & dolomite
3184	4800	1616	Sd, w/anhydrite & dolomite	11100	11510	410	Limestone
4800	8080	3280	Dolomite, interbedded w/sh	11510	11736	226	Shale
8080	8220	140	Dolomite, limestone & sh	11736	11815	79	Dolomite
8220	8620	400	Dolomite, w/limestone, shale & chert				
8620	8910	190	Dolomite w/chert				
8910	8930	20	Sand				
8930	9640	710	Dolomite				
9640	9850	210	Dolomite w/limestone				
9850	10120	270	Dolomite w/chert & shale				
10120	10200	80	Shale w/dolomite				
10200	10320	120	Dolomite w/chert & shale				
10320	10750	430	Dolomite				

DEC 22 1980

RECEIVED

JAN 5 1981

OIL COMPANY